



North Sea
Transition
Authority

UKSS SECTION GUIDE

ACTIVITY

This section will appear for all Fields, Pipelines and Terminals that you operate.

If you think there are any errors with allocation, please contact

stewardshipsurvey@nstauthority.co.uk

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Contents

1.	UKSS 2025 CHANGES.....	5
2.	FIELD – Operated activities	6
	2.1 Field - Introductory Notes	6
	2.2 Field Activity details	6
	2.2.1. Base Activity details	7
	2.2.2. Incremental activity details.....	10
	2.2.3. Probability of proceeding: 0% Flow diagram.....	Error! Bookmark not defined.
3.	FIELD – Production and Costs	15
	3.1 Field Production and Costs Notes	15
	3.2 Field Production volumes	16
	3.3 Field Sales volumes.....	17
	3.3.1. Conversion factors.....	17
	3.3.2. Monthly – Actual / expected whole field sales volumes	17
	3.3.3. Annual – Actual / expected whole field sales volumes	18
	3.4 Field Costs.....	19
	3.4.1. CAPEX.....	19
	3.4.2 OPEX.....	21
	3.5 Field Income	22
	3.5.1. Actual prices received.....	22
	3.5.2. Actual / Expected income – other than from sales of hydrocarbons.....	22
	3.6 Field Decommissioning.....	23
4.	PIPELINE / TERMINAL – Operated activities.....	24
	4.1 Infrastructure (Terminals / Pipelines) Activity Notes	24
	4.2 Infrastructure Activity details.....	24
	4.2.1. Base/Incremental Activity details	24
	4.2.2. Probability of proceeding: 0% Flow diagram.....	26
	4.2.3. Infrastructure details	28
5.	PIPELINE / TERMINAL – Throughput, Capacity, Costs.....	29
	5.1 Introductory Notes	29
	5.2 Throughput and capacity	30
	5.3 Income	31

5.4 Costs and Decommissioning	31
6. CHECKLIST	33
7. CONTACT DETAILS	34

1. UKSS 2025 CHANGES

The following changes are being implemented in the Activity section of the UKSS (UK Stewardship Survey):

1. It is now expected that technical post-CoP profiles will be provided for fields and incremental projects for production, sales and operating costs and for pipelines and terminals throughout, capacity and operating costs. These profiles should extend at least 5 years beyond the Company CoP date. Guidance has been updated throughout the Activity section to clarify this.

2. FIELD – Operated activities

2.1 Field - Introductory Notes

Actual / forecast data are required for all operated fields and discoveries with any probability of being developed. Forecast data are required for both probable and possible incremental projects.

Data are required separately for each field. There should be no overlap of scope between activities (e.g. shared costs should be allocated).

Data for transboundary fields should cover only the UK share.

Each field must have:

- a base case
- data entered separately for the base case and for any incremental projects, each with their own probabilities of proceeding.

Incremental projects that have substantially the same scope as reported last year should retain the same name. New names should be meaningful to allow NSTA to understand the nature of the project (e.g. infill drilling; platform electrification).

Although we require an estimated year of expected cessation of production (“Company CoP date” for the activity), we are requesting “technical” operating cost, production and sales profiles that are not truncated at the CoP date. These technical profiles should extend at least 5 years past the Company CoP date (i.e. the estimated CoP date). There is additional error checking associated with near-CoP production, sales and cost profiles.

2.2 Field Activity details

List all activity including already operating, incremental, new and future/possible developments.

It is expected that any GHG Emissions abatement plan reported in the Emissions section of the UKSS with total CAPEX greater than £5MM will be included as an incremental activity in the Activity section of the UKSS with a corresponding name.

2.2.1. Base Activity details

Base Case Probability of proceeding: Not Set	Incremental Activity 1 Probability of proceeding: Not Set
--	---

Any sanctioned incremental projects from previous surveys should be included within the data provided for this base activity.

A "Sanctioned" field or project means one that has received a new or updated development consent from the NSTA, if required e.g. for a new field or for a major incremental project requiring an addendum to a Field Development Plan. It does **not** mean the Operator or JV has taken a positive FID.

Base activity details

Activity name Activity names when copied from previous surveys are controlled.

[Update](#) [View History](#)

Field development type

Probability of proceeding

Activity status

Notes:

Probability of Proceeding	Activity Status	Notes
0%	Cancelled	Marks the activity as cancelled. Cancelled activities do not require a throughput and costs profile. You will not be allowed to set the Activity as 0% (Cancelled) if there are still any costs, production or sales data in the current survey period. (Reference section 2.2.3 – Probability of proceeding: 0% flow diagrams.).
1-49%	Possible	
50-99%	Probable	
100%	Sanctioned	Marks the activity as sanctioned and enables you to indicate if the activity's production and costs profiles have been merged into the base.

- An incremental project might be approved and thus have a 100% probability of proceeding but, if so, it could be incorporated into the sanctioned base (e.g. as in a producing field).
- It is preferred that sanctioned incremental activity production, sales and costs profiles be reported as part of the base activity.
- A new project should be given a probability of 100% (and thus be classified as “Sanctioned”) only if it is covered by a current Development and Production Consent issued by the NSTA; this applies even if a positive FID has been taken by the licensees.

If a Base or Incremental activity has 0% probability of proceeding, and hence ‘Cancelled’ status, then you will be asked the following questions:

Activity status	Cancelled
Why have you set your activity as "Cancelled"?	<input type="radio"/> Officially ceased production with no decommissioning costs since the start of the survey period? <input type="radio"/> Cancellation of previously "possible" or "probable" development with no spend since the start of the survey period?
Do you have any costs, production or sales data in the current survey period?	<input type="radio"/> Yes <input type="radio"/> No

If an Incremental activity has 100% probability of proceeding, and hence ‘Sanctioned’ status, then you will be asked for the following information:

Activity status	Sanctioned
Have costs been merged into the base activity?	<p>Sanctioned incremental projects which have been copied from previous survey responses and whose costs are included in the Base activity should be marked to prevent double counting of the Production and costs profile.</p> <input type="radio"/> Yes <input checked="" type="radio"/> No
Please provide clarity on why you have not merged costs with base case activities.	

Note: Consider reporting the costs instead in the base activity in this year’s survey.

Base Activity – Field details

Please enter either a premium to Brent or a discount to Brent.

Field details

Rate Please enter either discount or premium. Mandatory when there are crude oil sales volumes for any period

Premium to Brent	Discount to Brent
\$/bbl <input style="width: 80%;" type="text"/>	\$/bbl <input style="width: 80%;" type="text"/>

What is the gas sales point?

Terminal
 Offshore
 Not applicable

Are the volumes stabilised or pipeline volumes?

Stabilised
 Pipeline
 Not applicable

Where the Company CoP date for an activity (previously called Estimated/Actual CoP date) differs more than 2 years from the date reported in the previous survey, please provide an explanation within the General Comments page.

The timing and magnitude of decommissioning cost data should be reported consistent with this date.

Company CoP date for activity Expected final date of operation (DD-MM-YYYY). This was previously Estimated/Actual CoP date. All decommissioning data should be reported consistent with this date

Day Month Year

2.2.2. Incremental activity details

Base Case Probability of proceeding: Not Set	Incremental Activity 1 Probability of proceeding: Not Set
---	---

It is preferred that sanctioned incremental activity production and costs profiles are reported as part of the base activity.

A "Sanctioned" project means one that has received a new or updated development consent from the NSTA, if required (e.g. a major incremental project requiring an addendum to a Field Development Plan). It does not mean the Operator or JV has taken a positive FID.

Incremental activity details

Activity name Activity names when copied from previous surveys are controlled.

Field development type

Probability of proceeding

Activity status

Probability of Proceeding	Activity Status	Notes
0%	Cancelled	Marks the activity as cancelled. Cancelled activities do not require a throughput and costs profile. You will not be allowed to set the Activity as 0% (Cancelled) if there are still any costs, production or sales data in the current survey period. (Reference section 2.2.3 – Probability of proceeding: 0% flow diagrams.).
1-49%	Possible	
50-99%	Probable	
100%	Sanctioned	Marks the activity as sanctioned and enables you to indicate if the activity's production and costs profiles have been merged into the base.

You will not be allowed to set the Activity as 0% (Cancelled) if there are still any costs, production or sales data in the current survey period. (See flow diagrams in section 2.2.3 – Probability of proceeding: 0% flow diagrams).

An incremental project might be recently approved and thus have a 100% probability of proceeding but, if so, it could be incorporated into the sanctioned base.

It is preferred that sanctioned incremental activity production, sales and costs profiles be reported as part of the base activity.

You will be able to indicate if you have merged the profiles into the base. If you have not, you will be asked to provide additional clarity in a comments box.

Activity status	Sanctioned
Have costs been merged into the base activity?	Sanctioned incremental projects which have been copied from previous survey responses and whose costs are included in the Base activity should be marked to prevent double counting of the Production and costs profile.
	<input type="radio"/> Yes <input checked="" type="radio"/> No
Please provide clarity on why you have not merged costs with base case activities.	<div style="border: 1px solid #ccc; height: 40px; width: 100%;"></div>

Incremental projects that have substantially the same scope as reported last year should retain the same name. New names should be meaningful to allow NSTA to understand the nature of the project (e.g. infill drilling; platform electrification).

Incremental Activity – Field details

Please enter either a premium to Brent or a discount to Brent.

Rate	Please enter either discount or premium. Mandatory when there are crude oil sales volumes for any period	
	Premium to Brent	Discount to Brent
	\$/bbl <input type="text"/>	\$/bbl <input type="text"/>
What is the gas sales point?	<input type="radio"/> Terminal <input checked="" type="radio"/> Offshore <input type="radio"/> Not applicable	
Are the volumes stabilised or pipeline volumes?	<input checked="" type="radio"/> Stabilised <input type="radio"/> Pipeline <input type="radio"/> Not applicable	

Although we require an estimated year of expected cessation of production (“CoP date”), we are requesting “technical” operating cost, production and sales profiles that are not truncated at the CoP date. These technical profiles should extend at least 5 years past the Company CoP date (i.e. the estimated CoP date). There is additional error checking associated with near-CoP production, sales and cost profiles.

Where the Company CoP date for an activity (previously called Estimated/Actual CoP date) differs more than 2 years from the date reported in the previous survey, please provide an explanation within the General Comments page.

The timing and magnitude of decommissioning data should be consistent with this date.

Company CoP date for activity

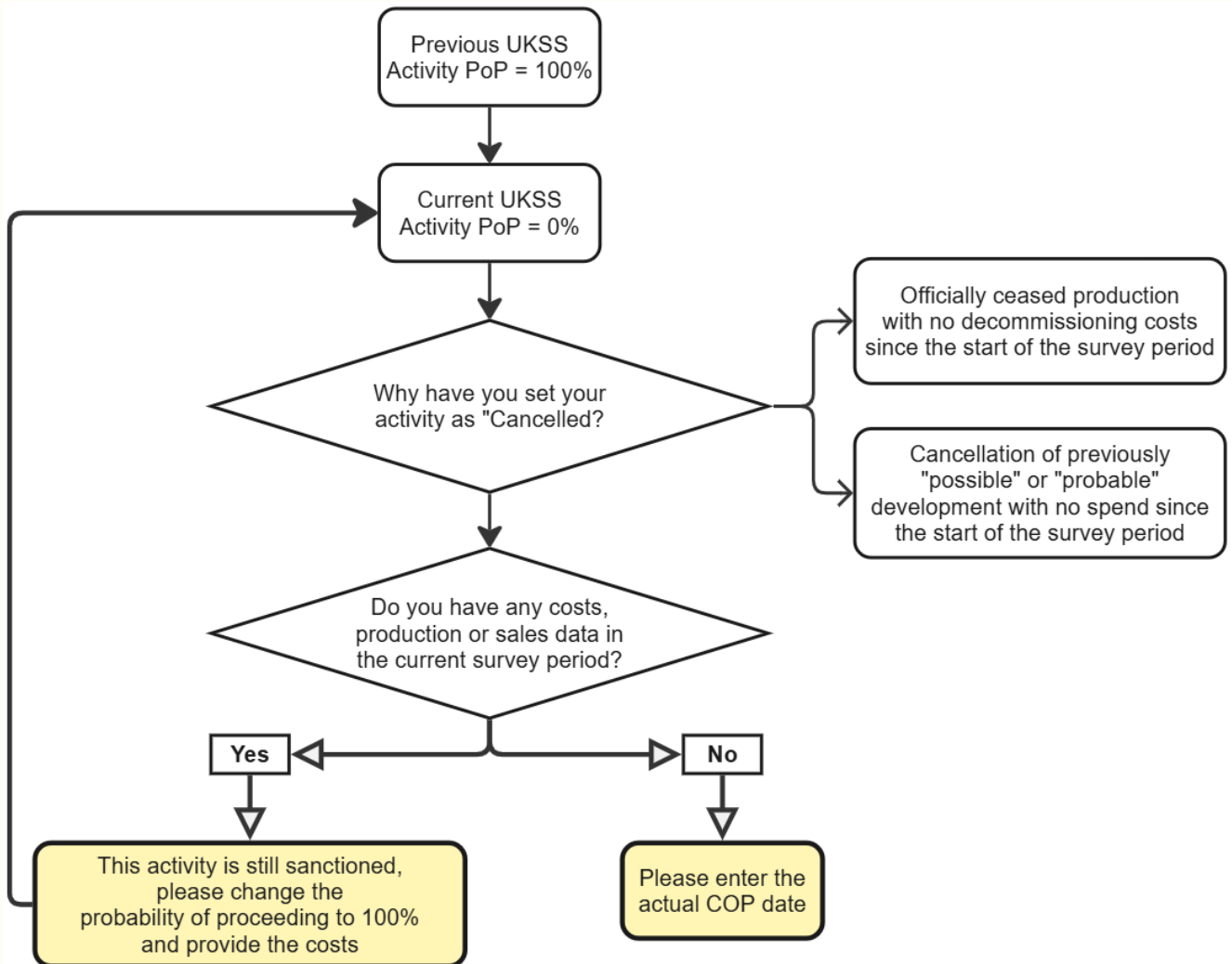
Expected final date of operation (DD-MM-YYYY).
This was previously Estimated/Actual CoP date.
All decommissioning data should be reported
consistent with this date

Day Month Year

2.2.3. Probability of proceeding: 0% Flow diagram

Scenario 1 – Previously 100% and now 0%

Use this flow diagram to determine the data required for any Base or Incremental activity that was set to 100% in the previous survey and is now set to 0%.

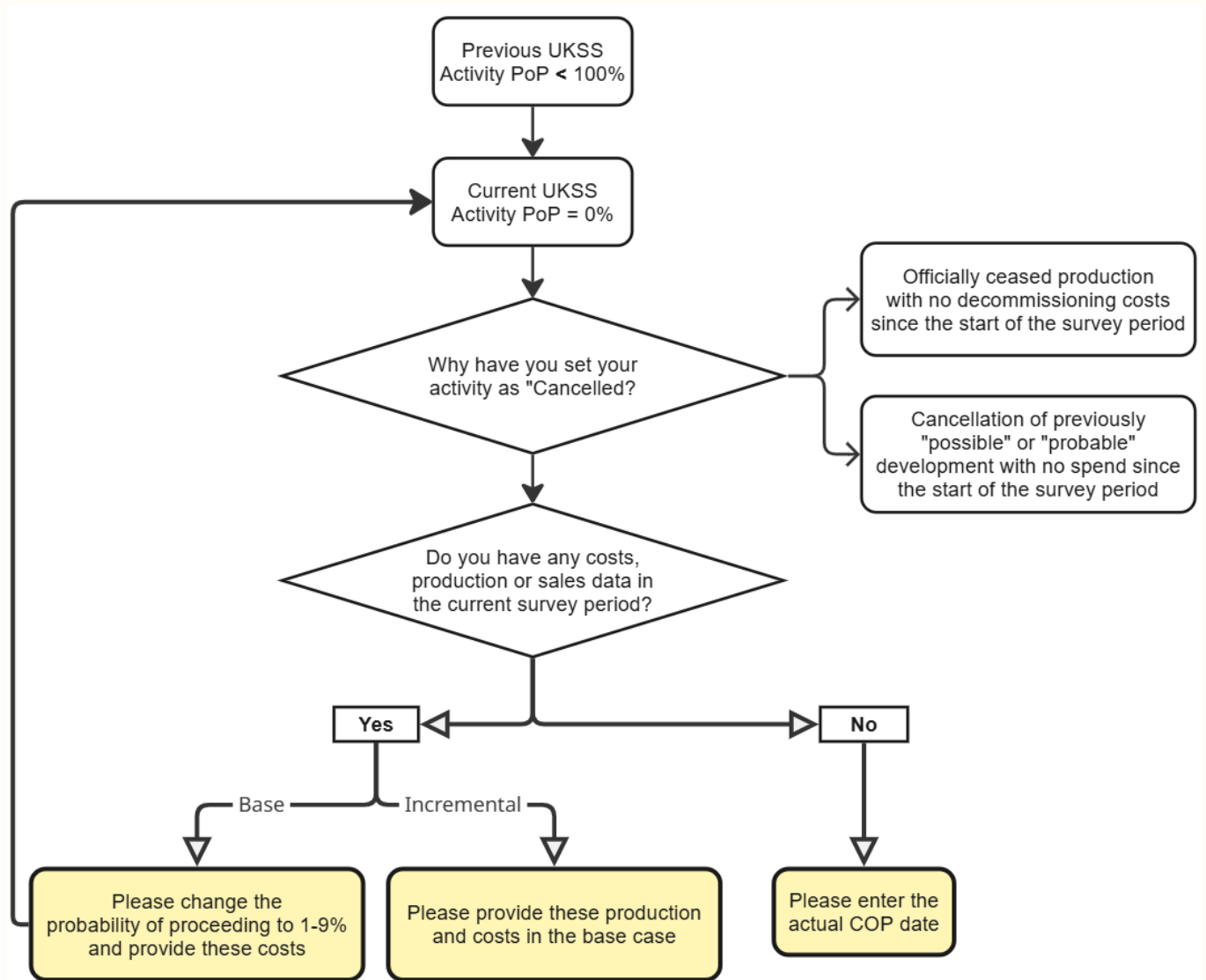


Scenario 2 – Previously less than 100% and now 0%

Use this flow diagram to determine the data required for Incremental activity that was previously set to below 100% (Possible, Probable) and now set to 0%.

If a Base activity still has costs, production or sales data in the current survey period, then you will be asked to change the PoP to 1–9%, indicate the project is now cancelled and enter these profiles.

If an Incremental activity still has costs, production or sales data in the current survey period to report, you will be asked to include these in the base case.



3. FIELD – Production and Costs

3.1 Field Production and Costs Notes

Data entry

In the column headings on the data entry screens

- M = thousand, MM = million
- scf = standard cubic feet (of gas, at standard temperature and pressure)

On each screen, if any data are entered for a year then data have to be entered for all other columns for that year, so please enter "0" for any zero values.

If a page contains values which are calculated automatically, these values will appear in the greyed-out boxes when all required data has been input.

In addition to the production, sales and operating cost profiles up to the Company CoP date, we would expect technical production, sales and operating cost profiles for at least 5 years beyond the Company CoP date.

Costs

Please enter actual/estimated outturn values for 2024 and 2025 with forecasts for future years.

All data should be in gross terms (i.e. 100%).

All sterling amounts should be in 2025 prices (except amounts for 2024 which should be actuals).

Costs should cover only cash costs i.e. they should not include any costs - such as corporate overhead costs, general administrative costs or financing costs - that cannot be attributed directly to a specific asset (or group of assets).

Costs for incremental activities can, if appropriate, be entered as negative, for example if they defer costs.



You can paste values into the table directly from Excel:

- The page will map your pasted cell values to the table cells, ignoring any overflowing rows or columns
- Input fields which have been pasted to will be highlighted green to allow a visual check.

3.2 Field Production volumes

Actual/expected production

Please clarify any Gas usage data you have categorised as 'Other'

Mandatory when non-zero values entered as 'Other' Gas usage

In addition to the production profiles up to the Company CoP date, we would expect technical production profiles for at least 5 years beyond the Company CoP date.

Year	Whole field production					Injected volumes		Gas import and usage				
	Crude oil (bbl/d)	Condensate (bbl/d)	NGLs (bbl/d)	Gas (mmscf/d)	Water (bbl/d)	Gas (mmscf/d)	Water (bbl/d)	Import (mmscf/d)	Fuel (mmscf/d)	Flare (mmscf/d)	Vent (mmscf/d)	Other (mmscf/d)
2024 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2027	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Please enter actual/estimated outturn values for 2024 and 2025 with forecasts for later years.

Gas Volumes are to be entered in **million scf/d** not scf/d.

If the right most column, "Other", is used, this requires an explanation in the box above the table.

Production for incremental activities can, if appropriate, be entered as negative, for example if they defer production.

3.3 Field Sales volumes

In addition to the sales profiles up to the Company CoP date, we would expect technical sales profiles for at least 5 years beyond the Company CoP date.

Sales for incremental activities can, if appropriate, be entered as negative, for example if they defer sales.

3.3.1. Conversion factors

Conversion factors are mandatory when there are sale volumes for any period.

Conversion factors are mandatory except when only zero values have been entered against the respective sales volume category.

Conversion factors

Crude oil (bbl/tonne)	Condensate (bbl/tonne)	NGL (bbl/tonne)	Gas (Therms per 1000 scf)
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Expected values:

Crude oil: bbl/tonne value must be between 6 and 9 inclusive

Condensate: bbl/tonne value must be between 7 and 11 inclusive

NGLs: bbl/tonne value must be between 7.5 and 18 inclusive

Gas: therms per 1000 scf value must be between 7 and 15 inclusive

3.3.2. Monthly – Actual / expected whole field sales volumes

Forecast monthly sales rates for 2026 and 2027 need to be reported on a separate screen with annual rates being calculated by the system and reported on the subsequent screen where annual sales rates are entered for other years.

Actual/expected whole field sales volumes

Sales volumes monthly
 Sales volumes annually

YYYY sales forecast

Month	Crude oil (bbl/d)	Condensate (bbl/d)	NGLs (bbl/d)	Gas (mmscf/d) ⓘ
January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				

3.3.3. Annual – Actual / expected whole field sales volumes

Forecast monthly sales rates for 2026 and 2027 need to be reported on a separate screen with annual rates being calculated by the system and reported on the subsequent screen where annual sales rates are entered for other years.

Gas sales rates need to be entered but, as a cross-check, the rates implied by other data (production, fuel, flare etc) are reported alongside. There is a check on the difference between the reported and calculated gas sales volume for each year. If the difference exceeds 5% of the reported gas production volume an explanation is required.

Sales volumes monthly

Sales volumes annually

Annual volumes

An automatically calculated 'Calculated sales gas volume' figure is provided for the purposes of quality control. This figure is calculated with the following formula:

Produced Gas Volume - Injected Gas Volume - Used Fuel Gas - Used Flare Gas - Used Vent Gas - Used 'Other' Gas + Imported Gas

Year	Crude oil (bbl/d)	Condensate (bbl/d)	NGLs (bbl/d)	Gas (mmscf/d) ①	Calculated sales gas volume (mmscf/d)	Gas volume check Explain why your reported sales gas volume differs from the calculated volume by more than 5% of production
2024 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026 (calculated)					<input type="text"/>	<input type="text"/>
2027 (calculated)					<input type="text"/>	<input type="text"/>
2028	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

3.4 Field Costs

Please ensure that all G&A expenditure is excluded unless it can be attributed to an asset. All sterling amounts should be in 2025 prices (except amounts for 2024 which should be actuals).

3.4.1. CAPEX

CAPEX should exclude costs expected to be recovered from user fields but include costs expected to be paid to others.

Please enter actual/estimated outturn values for 2024 and 2025 with forecasts for future years. All data should be in gross terms (i.e. 100%) but data for transboundary fields should cover only the UK share.

CAPEX

OPEX

Actual/Expected Development CAPEX

CAPEX should exclude costs expected to be recovered from user fields but include costs expected to be paid to others.

Year	Wells (£MM)	Facilities (£MM)	Other CAPEX (£MM)	Total CAPEX (£MM)
2024 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2074	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Total (£MM)				<input type="text"/>

Costs should cover only cash costs i.e. they should not include any costs – such as corporate overhead costs, general administrative costs or financing costs – that cannot be attributed directly to a specific asset (or group of assets).

Costs should not be negative (unless an incremental project results in changes in the capex profile). Please provide actual cost data rather than previous year's estimates.

CAPEX should be allocated between the three categories of spend as described here:

- **Wells CAPEX:**
Capital costs related to well activities and equipment such as new trees, drilling, completions, their hook up and commissioning.
- **Facilities CAPEX:**
Capital costs related to fixed and floating facility activities and equipment such as new topsides, facility modifications, their hook up and commissioning.
- **Other CAPEX:**
Capital costs related to subsea activities and equipment such as pipelines, manifolds, umbilicals, their hook up and commissioning, plus other activities not covered by the Wells or Facilities CAPEX definitions.

3.4.2 OPEX

Operating costs should consider cash costs only. They should not include any costs that cannot be directly attributed to a specific asset (or group of assets), such as corporate overhead costs, general administrative costs or financing costs.

Requested transportation and/or processing tariff payments are not split between oil, NGLs and gas; data on tariff rates are not being collected.

ETS costs are associated with participation in the UK Emission Trading System and should be included within reported operating costs.

In addition to the OPEX profiles up to the Company CoP date, we would expect OPEX profiles for at least 5 years beyond the Company CoP date.

Costs should not be negative (unless an incremental project results in changes in the opex profile). Please provide actual cost data rather than previous year's estimates.

CAPEX		OPEX						
Actual/Expected OPEX								
Year	Wells (EMM)	Facilities (EMM)	Transportation and/or processing tariff payments to other fields/terminals (EMM)	Cost share payments to other fields/terminals (EMM)	Other OPEX (EMM)	Total OPEX (EMM)	Of which ETS costs (EMM)	
2024 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
2025 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
2027	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
2074	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	
Total (EMM)						<input type="text"/>	<input type="text"/>	

There are checks to ensure that, for example, a base case cannot have production in a year without some OPEX.

OPEX definitions:

- **Wells:**
Operating costs related to the operation of a well such as well workovers, chemicals etc.
- **Facilities:**
Operating costs related to the operation of a facility such as fuel, manpower, maintenance etc.
- **Other OPEX:**
Operating costs not directly attributed to Wells and Facilities e.g. insurance costs.

3.5 Field Income

3.5.1. Actual prices received

When non-zero values are given for sales volumes for the listed years the corresponding actual prices received should also be non-zero for that year.

Year	Crude oil incl. condensate (£/bbl)	NGLs (£/bbl)	Gas (£/Mscf)
2024 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>

3.5.2. Actual / Expected income – other than from sales of hydrocarbons

All sterling amounts should be in 2025 prices (except amounts for 2024 which should be actuals).

Please enter income as a positive value.

In addition to the income profiles up to the Company CoP date, we would expect income profiles for at least 5 years beyond the Company CoP date.

Year	Tariff income excl. take or pay receipts (£MM)	Take or pay receipts for transportation and/or processing services (£MM)	Income from user fields under cost share arrangements (£MM)	Total income (£MM)
2024 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

3.6 Field Decommissioning

Direct decommissioning costs should be as reported in the Decommissioning section of the UKCS Stewardship Survey (apart from the P&A costs of E&A wells which are reported in the Wells section).

Third party decommissioning costs are decommissioning costs in one field, pipeline or terminal which are partly paid for by the owners of a third-party field. Any payments expected to be made to defray decommissioning costs of another field, pipeline or terminal should be reported as should any amounts expected to be received from third party fields as contributions to decommissioning costs. Such payments are understood to be rare but not exceptional. Costs associated with Decommissioning P&A of E&A wells should still be reported in the Activity section.

Company CoP date for activity	Expected date of Cessation of Production (DD-MM-YYYY). This was previously Estimated/Actual CoP date. All decommissioning data should be reported consistent with this date
	Day Month Year
	<input type="text"/> <input type="text"/> <input type="text"/>

The Company CoP date for activity should be pre-filled – as it was entered in the Operated activities page.

Year	Direct costs		Costs paid by/to third parties		Total decommissioning costs (£MM)
	Tied to expected "COP date" as given above (£MM)	At fixed date (£MM)	Direct decommissioning costs paid for by third party users (£MM)	Contributions to third party hosts' decommissioning costs (£MM)	
2024 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Total decom costs = (Decom costs: Tied to expected COP date)
 + (Decom costs: At fixed date)
 - (Direct decom costs paid by third part users)
 + (Contributions to third party hosts' decom costs).

Total decom costs and phasing entered into the Decommissioning section of the survey should (E&A P&A costs apart) match the total costs and phasing entered here.

Once the Activity section has been submitted, it is possible to use the Cost Review page in the Decommissioning section to ensure totals and phasing are correct in both sections.

Costs should not be negative (unless an incremental project results in changes in the decommissioning cost profile).

Please provide actual cost data rather than previous year's estimates.

4. PIPELINE / TERMINAL – Operated activities

4.1 Infrastructure (Terminals / Pipelines) Activity Notes

Data are required separately for each terminal and pipeline. There should be no overlap of scope between activities (e.g. shared costs should be allocated) with no double-counting of costs and income.

List all activity including already operating, incremental, new and future/possible developments.

Each terminal / pipeline must have:

- a base case
- data entered separately for a base case and for any incremental projects, each with their own probabilities of proceeding.

There should be no overlap of scope between activities (e.g. shared costs should be allocated) with no double-counting of costs and income.

Incremental projects that have substantially the same scope as reported last year should retain the same name. New names should be meaningful to allow NSTA to understand the nature of the project.

For transboundary pipelines, cost should cover only those relating to the UK continental shelf.

Technical profiles should be provided for throughput, capacity and operating costs. These profiles should extend at least 5 years past the Company CoP date (i.e. the estimated CoP date).

It is expected that any GHG Emissions abatement plan reported in the Emissions section of the UKSS with total CAPEX greater than £5MM will be included as an incremental activity in the Activity section of the UKSS with a corresponding name.

4.2 Infrastructure Activity details

4.2.1. Base / Incremental Activity details

Any sanctioned incremental projects from previous surveys should be included within the data provided for this activity.

A "Sanctioned" project means one that has received a new or updated consent from the NSTA, if required (e.g. a PWA for a new pipeline). Unless regulatory consent is not required, it does not mean the Operator or JV has taken a positive FID.

Pipeline System
Probability of proceeding: 100%

Base activity details

Activity name Activity names when copied from previous surveys are controlled.

Probability of proceeding

Select One ▾

Activity status

Notes:

Probability of Proceeding	Activity Status	Notes
0%	Cancelled	Marks the activity as cancelled. Cancelled activities do not require a throughput and costs profile. You will not be allowed to set the Activity as 0% (Cancelled) if there are still any costs, production or sales data in the current survey period. (Reference section 4.2.2 – Probability of proceeding: 0% flow diagrams.).
1-49%	Possible	
50-99%	Probable	
100%	Sanctioned	Marks the activity as sanctioned and enables you to indicate if the activity's production and costs profiles have been merged into the base.

You will not be allowed to set you Activity as 0% (Cancelled) if there are still any costs in the current survey period. (See flow diagrams in section 4.2.2.)

An incremental project might be recently approved and thus have a 100% probability of proceeding but, if so, it could be incorporated into the sanctioned base.

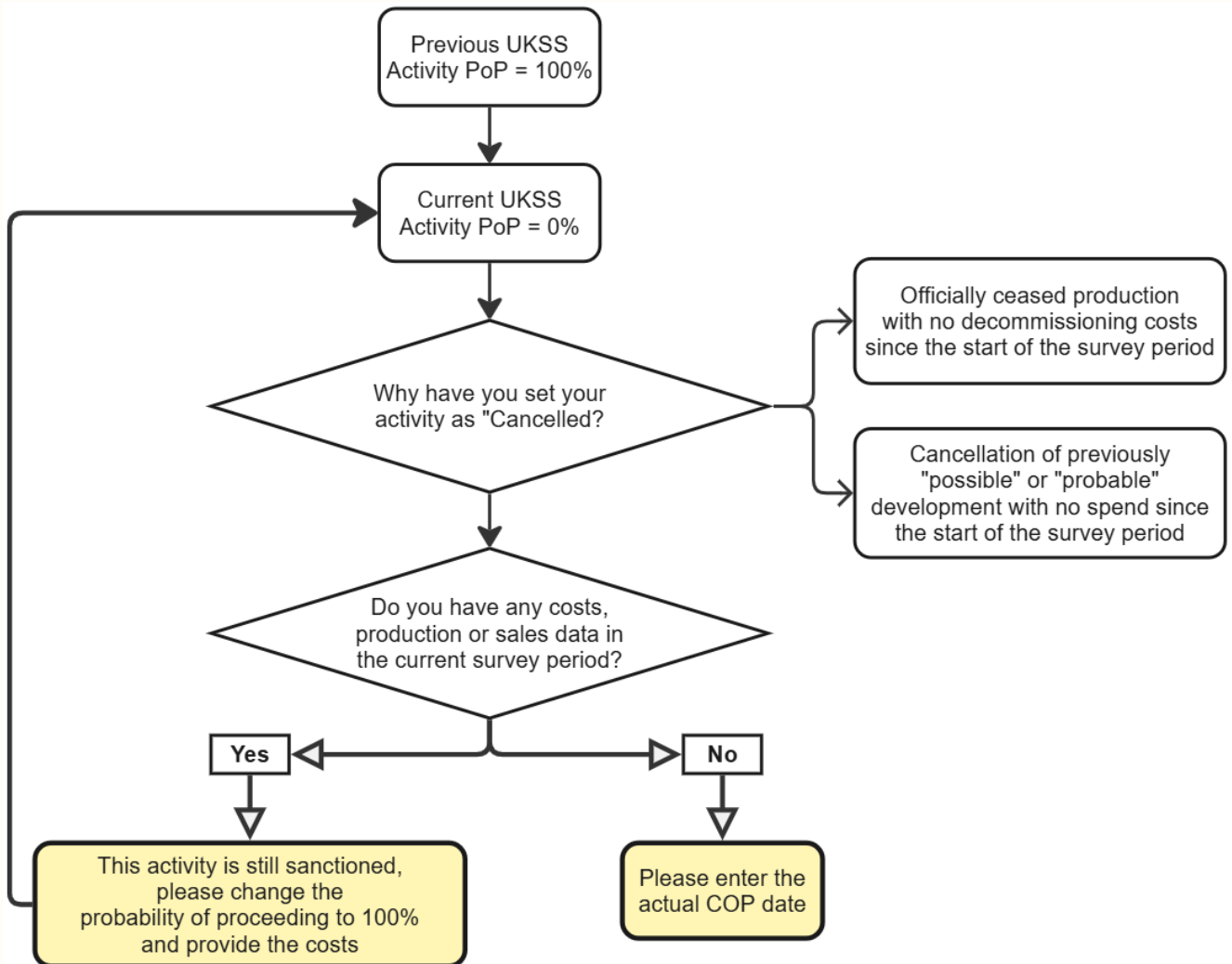
Incremental projects that have substantially the same scope as reported last year should retain the same name. New names should be meaningful to allow NSTA to understand the nature of the project (e.g. compression, looping the line, terminal electrification).

A new pipeline project should be given a probability of 100% (and thus be classified as “Sanctioned”) only if it is has a PWA issued by the NSTA if required; this applies even if a positive FID has been taken by the licensees.

4.2.2. Probability of proceeding: 0% Flow diagram

Scenario 1 – Previously 100% and now 0%

Use this flow diagram to determine the data required for any Base or Incremental activity that was set to 100% in the previous survey and is now set to 0%.

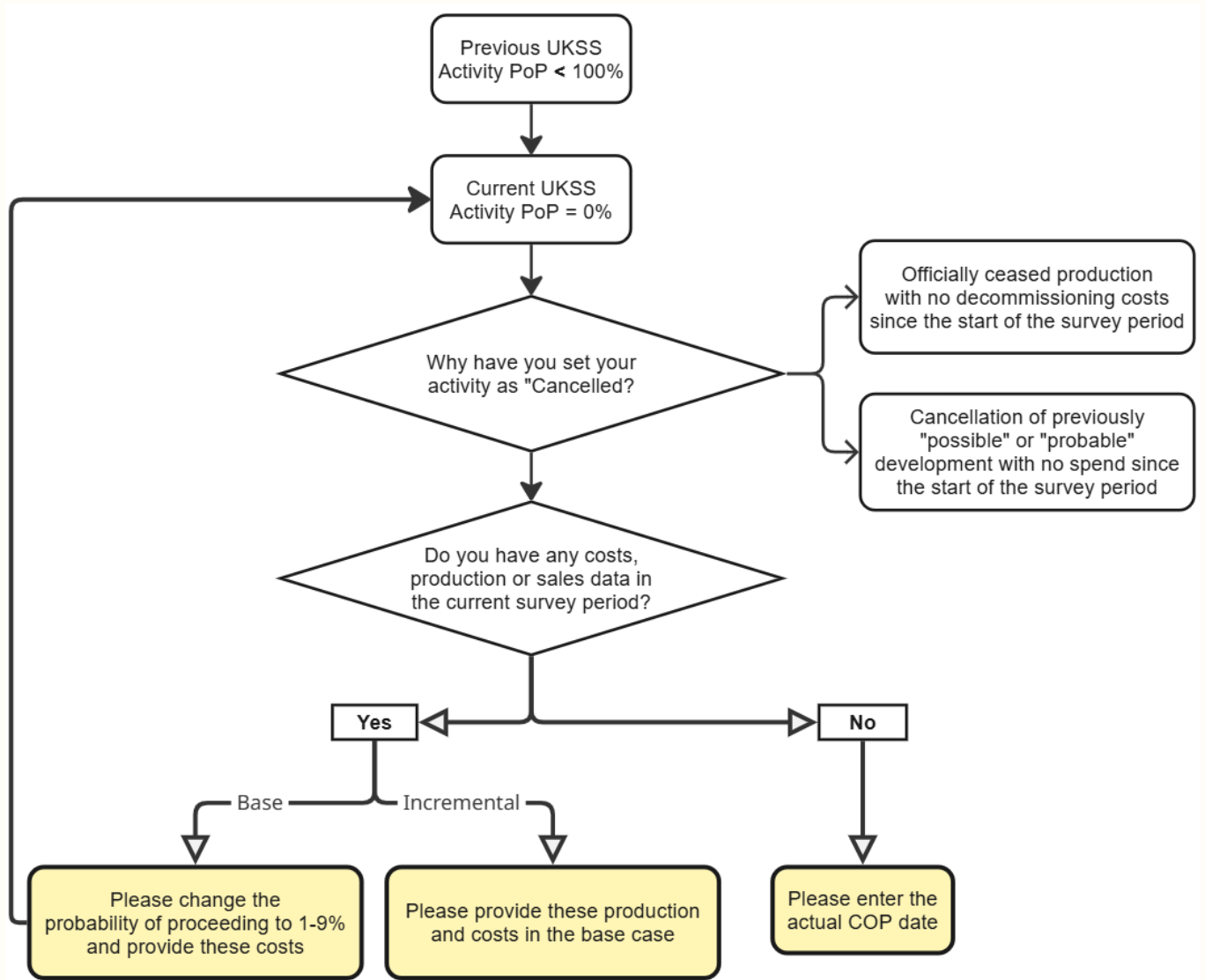


Scenario 2 – Previously less than 100% and now 0%

Use this flow diagram to determine the data required for Activities that were previously set to below 100% (Possible, Probable) and now set to 0%.

If a Base activity still has costs, production or sales data in the current survey period, then you will be asked to change the PoP to 1–9%, indicate the project is now cancelled and enter these profiles.

If an Incremental activity still has costs, production or sales data in the current survey period to report, you will be asked to include these in the base case.



4.2.3. Infrastructure details

Where the Company CoP date for an activity (previously Estimated/Actual CoP date) differs more than 2 years from the previous survey year input, please provide an explanation within the General Comments page.

Company CoP date for activity

Expected final date of operation (DD-MM-YYYY).
This was previously Estimated/Actual CoP date.
All decommissioning data should be reported
consistent with this date

Day Month Year

5. PIPELINE / TERMINAL

– Throughput, Capacity, Costs

5.1 Introductory Notes

Click the 'Throughput and costs' button to start the section.

€ Throughput and costs

Data are required separately for each terminal and pipeline. There should be no overlap of scope between activities (e.g. shared costs should be allocated) with no double-counting of costs and income.

For each terminal / pipeline, we need data entered **separately** for a base case and for any incremental projects, each with their own probabilities of proceeding.

Each terminal/pipeline must have a base case.

Data entry

In the column headings on the data entry screens

- M = thousand, MM = million
- scf = standard cubic feet (of gas, at standard temperature and pressure)

On each screen, if any data are entered for a year then data have to be entered for all other columns for that year, so please enter "0" for any zero values.

If a page contains values which are calculated automatically, these values will appear in the greyed-out boxes when all required data has been input.

Although we require an estimated year of cessation of production ('Company CoP date'), we are requesting **technical** operating cost, throughput and capacity profiles that are not truncated at the Company CoP date but extend at least 5 years further.

Costs

Please enter actual/estimated outturn values for 2024 and 2025 with forecasts for future years.

All data should be in gross terms (i.e. 100%).

All sterling amounts should be in 2025 prices (except amounts for 2024 which should be actuals).

Costs should cover only cash costs i.e. they should not include any costs - such as corporate overhead costs, general administrative costs or financing costs - that cannot be attributed directly to a specific asset (or group of assets).

There should be no overlap of scope between activities (e.g. shared costs should be allocated) with no double-counting of costs and income.



You can paste values into the table directly from Excel:

- The page will map your pasted cell values to the table cells, ignoring any overflowing rows or columns
- Input fields which have been pasted to will be highlighted green to allow a visual check.

5.2 Throughput and capacity

Actual/expected throughput/capacity

Year	Transportation/Processing throughput				Total Capacity	
	Crude oil (Mbb/d)	Condensate (Mbb/d)	NGLs (Mbb/d)	Gas ⓘ (MMscf/d)	Liquids (Mbb/d)	Gas ⓘ (MMscf/d)
2024 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Please fill in as much detail as you can.

Please enter data for total capacity not spare capacity i.e. Ullage.

Gas Volumes are to be entered in MMscf/d **not** scf/d. If the right-most column, “Other”, is used, this requires an explanation in the box above the table.

Costs for incremental activities can, if appropriate, be entered as negative, for example if they reduce/move costs.

Validation: Throughput cannot be greater than capacity.

5.3 Income

Actual / expected income

Year	Tariff income excl. take or pay receipts (£MM)	Take or pay receipts for transportation and/or processing services (£MM)	Income from user fields under cost share arrangements (£MM)	Total income (£MM)
2024 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Please enter income as a positive value.

Please ensure that all G&A expenditure is excluded and all figures except 2024 outturns are entered in 2025 money.

5.4 Costs and Decommissioning

Third party decommissioning costs are decommissioning costs in one field, pipeline or terminal which are partly paid for by the owners of third party field. Any payments expected to be made to defray decommissioning costs of another field, pipeline or terminal should be reported as should any amounts expected to be received from third party fields as contributions to decommissioning costs. Such payments are understood to be rare but not exceptional.

Infrastructure decommissioning

Company CoP date for activity Expected final date of operation (DD-MM-YYYY). This was previously Estimated/Actual CoP date. All decommissioning data should be reported consistent with this date

Day Month Year

The Company CoP date for activity should be pre-filled – as it was previously entered in the Operated activities page.

In addition to the OPEX profiles up to the Company CoP date, we would expect OPEX profiles for at least 5 years beyond the Company CoP date.

Actual / expected income

Year	Direct costs				Costs paid by third parties		Total decommissioning costs (€MM)
	CAPEX (€MM)	Total OPEX (€MM)	OPEX - Of which ETS costs (€MM)	Decommissioning costs - Tied to "COP Date" (relative to expected "COP Date", as given above) (€MM)	Decommissioning costs - At fixed date (€MM)	Direct decommissioning costs paid for by third party users (€MM)	
2024 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

All data should be in gross terms (i.e. 100%) but data for transboundary fields should cover only the UK share.

All sterling amounts should be in 2025 prices (except amounts for 2024 which should be actuals).

Costs should cover only cash costs i.e. they should **not** include any costs – such as corporate overhead costs, general administrative costs or financing costs – that cannot be attributed directly to a specific asset (or group of assets).

Total decom costs = (Decom costs: Tied to COP date)
 + (Decom costs: At fixed date)
 - (Direct decom costs paid by third part users).

6. CHECKLIST

Below are the some of the detailed QC steps that each section will go through. If you think your data will not pass these checks, please add as much information in the general comments section as possible to help us understand why.

- A project should not be set to 0% if there is still spend to be recorded in survey year.
- Is OPEX included for every year of a fields technical production?
- When there is a capital expenditure, is it accompanied by an increase in production in the current or subsequent year?
- Is there decommissioning spend entered into each field activity?
- Fixed OPEX per bbl is expected to increase over the life of field.
- When there is production, the sum of tariff and cost share payments does not equal zero.
- Any large changes in COP from previous survey is explainable.
- Check that COP dates for all fields using the same hub are consistent.

7. CONTACT DETAILS

If you have any issues when using the UKSS Stewardship Survey then please email stewardshipsurvey@nstauthority.co.uk and the stewardship team will respond as quick as possible.

If you find any errors with the data or question options presented on this survey form, then please report the error to the UK Energy Portal Service Desk by calling 0300 067 1682 or email ukop@nstauthority.co.uk.



North Sea Transition Authority

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