Annex A

PETROLEUM ACT 1998

Notice of Application for a Submarine Pipeline Works Authorisation

Serica Energy Chinook Limited hereby gives notice, in accordance with the provisions of Part I of Schedule 2 to the Petroleum Act 1998 that it has made an application to the North Sea Transition Authority for the grant of an authorisation for the construction and use of a system of pipelines between the GEEBB Manifold Flange and the BE-01 XT Tie-In Flange and between the Evelyn Valve Skid and the Belinda Valve Skid.

The North Sea Transition Authority (NSTA) is the business name of the Oil and Gas Authority (OGA). The OGA remains the legal name of the company. References in this notice to the NSTA should be interpreted as the OGA.

A map (or maps) delineating the route of the proposed pipelines and providing certain further information may be inspected free of charge at the places listed in the Schedule to this notice from 10am to 4pm on each weekday from the date that this notice is published until the date mentioned in the next paragraph of this notice. Alternatively log on to the following page to view electronically, <https://www.nstauthority.co.uk/licensing-consents/consents/pipeline-works-authorisations/public-notices/>

Pursuant to a direction of the NSTA, representations with respect to the application may be made in writing by email to consents@nstauthority.co.uk and addressed to the NSTA, Consents and Authorisations, Third Floor, 1 Marischal Square (1MSq), Broad Street, Aberdeen, AB10 1BL (marked FAO *NSTA* Consents & Authorisations Team Lead, Offshore Pipeline Authorisations) not later than *6th June 2025* and should bear the reference "PA/5349" and state the grounds upon which the representations are made.

Dated

8th May 2025

*Serica Energy Chinook Limited*

*H1 Building*

*Hill Of Rubislaw*

*Anderson Drive*

*Aberdeen*

*AB15 6BY*

*Mike Killeen*

*Chief Operating Officer*

Annex B

SCHEDULE TO THE NOTICE FOR PUBLICATION - places where a map or maps may be inspected

If you wish to view the map and/or notice document please email the relevant office using the email address referenced in the table below.

|  |  |
| --- | --- |
| Serica Energy Chinook LimitedH1 BuildingHill Of RubislawAnderson DriveAberdeenAB15 6BYinfo@serica-energy.com | North Sea Transition Authority Consents & AuthorisationsThird Floor1 Marischal Square (1MSq)Broad StreetAberdeenAB10 1BLconsents@nstauthority.co.uk |
| Marine Scotland ComplianceArea 1-A NorthVictoria QuayEdinburghEH6 6QQms.marinelicensing@gov.scot | Scottish Fisheries Protection AgencyOld Harbour BuildingsScrabsterCaithnessKW14 7UJFO.Scrabster@gov.scot  |
| Orkney Fisheries Association5 Ferry Terminal BuildingKirkwallOrkneyKW15 1HUFOKirkwall2@gov.scot  | Fishery Office 13-19 Alexandra BuildingsEsplanadeLerwickShetlandZE1 0LLFO.Lerwick@gov.scot  |
|  National Federation of Fishermens' Organisations 30 MonkgateYorkYO31 7PFnffo@nffo.org.uk | Scottish Fishermen's Federation24 Rubislaw TerraceAberdeenAB10 1XEf.hashimi@sff.co.uk  |

 Annex C

TECHNICAL ANNEX

At the request of the North Sea Transition Authority, Serica Energy Chinook Limited presents the following information about the Belinda development:

Serica Energy Chinook Limited will formally notify the Health & Safety Executive of certain details relating to the proposed new pipeline(s), prior to construction. This is required under regulation 20 of the Pipelines Safety Regulations (SI 1996/825) and applies only to Major Accident Hazard Pipelines, which are defined in the Regulations.

Pre-Commissioning Testing

Suitable pre-commissioning and testing of the pipeline will be undertaken in compliance with the adopted pipeline design code/standard, prior to commissioning.

Design Pressure

The pipeline(s) will not be operated at a pressure greater than that for which it has been designed.

Leak Detection

Flow of fluids through the pipeline will be monitored to enable the detection of leaks at all times.

In the event of a leak being detected the location and significance of the leak will be established and steps will be taken to bring the leak under control as soon as possible.

In the event of a leak likely to harm persons or the environment being confirmed then Emergency Action will be taken.

Where applicable leaks of oils or chemicals will be reported to the relevant authorities in compliance with Petroleum Operations Notice No.1 Guidance. Copies of which can be located at <https://www.gov.uk/guidance/oil-and-gas-environmental-alerts-and-incident-reporting#pon-1>.

Routine surveillance will be carried out along the pipeline route.

Emergency Action

In the event a major release from the pipeline occurs the following emergency action will be taken:

* All fluid delivery into the pipeline will be manually or automatically stopped.
* Pipeline emergency procedures should be implemented, as appropriate.
* The Health & Safety Executive will be notified by the quickest practical means and a report will be submitted under the Reporting of Injuries, Diseases and Dangerous Occurrences Regulations (1995), where appropriate.
* A survey will be carried out to determine the location of the release and remedial pipeline works will be undertaken as necessary.
* If an oil spill has occurred contingency arrangements will be implemented in accordance with the pipeline Oil Spill Contingency Plan required under the provisions of the Merchant Shipping (Oil Pollution Preparedness, Response and Co-operation Convention) Regulations 1998.

Recommissioning

In the event of any pipeline break or damage, the subsequent modification, maintenance or repair work should be carried out in such a way as not to detrimentally affect the pipeline’s continuing fitness for purpose. Notification of such modification or repair work will be made to the Health & Safety Executive under regulation 22 of the Pipelines Safety Regulations (SI 1996/825), where appropriate.

On Bottom Stability and Safety

The pipeline will be laid in a manner that will ensure its safety and stability and the safety of users of the sea under all reasonably foreseeable conditions.

Limits of Deviation

The pipeline will be laid within a boundary of 100 metres on either side of the proposed route.

