

| 30 th ROUND | POTENTIAL AWARDS | BY ADMINISTRATOR | | |
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| | | Block(s)* | Licence Administrator* | Partners |
| Firm | Contingent; Drill or Drop (D/D) | | | |
| 14/19c | Actis Oil & Gas | | | D/D |
| 42/20a, 43/16 & 43/17a | Actis Oil & Gas | | | D/D |
| 43/23 & 43/24b | Actis Oil & Gas | | | D/D |
| 44/9b | Actis Oil & Gas | | Obtain 3D | D/D |
| 47/2d, 47/3f, 47/7 (Part) & 47/8f (Part) | Actis Oil & Gas | | | D/D |
| 9/9g, 9/13g & 9/14c | Apache | | Reprocess 3D | D/D |
| 9/15c (Split) | Apache | | Reprocess 3D | D/D |
| 9/18f (Part) | Apache | | Reprocess 3D | D/D |
| 21/9c, 21/10c, 21/14a & 21/15 | Apache | | | <i>Contingent; New Shoot seismic; D/D</i> |
| 22/6b | Apache | | | <i>Contingent; New Shoot seismic; D/D</i> |
| 43/2 (Part) | Ardent Oil | Simwell Resources, Horizon Energy Partners | | <i>Contingent; New Shoot seismic; D/D</i> |
| 208/11 & 214/15 (Part) | Athena Exploration | | Obtain 3D | D/D |
| 208/14, 208/18a (Split) & 208/19 (Split) | Athena Exploration | | Obtain 3D | D/D |
| 14/20a (Split) | Azinor Catalyst | Dyas UK | <i>Merge</i> | |
| 15/17c & 15/18c | Azinor Catalyst | Ping Petroleum | | D/D |
| 9/9f, 9/10 (Part), 9/14d & 9/15c (Split) | BP | | 1 Firm Well | |
| 22/24f (Split) | BP | Zennor North Sea | <i>Straight to Second Term</i> | |
| 29/5e | BP | Ithaca Energy | | D/D |
| 206/5 (Split), 208/18a (Split), 208/19 (Split), 208/20, 208/22 (Split), 208/23, 208/24 (Split), 208/26, 208/27 (Split) & 214/30c (Split) | BP | Shell | Shoot 3D | D/D |
| 207/1c, 207/2, 207/3, 208/24 (Split), 208/25, 208/27 (Split), 208/28, 208/29 & 208/30 | BP | Shell | Shoot 3D | D/D |
| 42/30d & 43/26c | Bridge Petroleum | | | D/D |
| 211/22d (Part), 211/27f (Part) & 211/28 (Split) | Bridge Petroleum | | | D/D |
| 47/10d (Split) & 47/15c (Split) | Burgate Exploration & Production | | Obtain & Reprocess 3D | D/D |
| 110/5 | Burgate Exploration & Production | | Obtain 2D | <i>Contingent; New Shoot seismic; D/D</i> |
| 113/27e (Part) | Burgate Exploration & Production | | Obtain & Reprocess 3D | D/D |
| 21/28b (Part) | Carrick Resources | Energy Specialist Partners | <i>Straight to Second Term</i> | |
| 13/21c | Chevron North Sea | | Reprocess 3D | D/D |

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| 14/23, 14/24, 14/28 & 14/29 (Split) | Chevron North Sea | Equinor UK | Obtain 3D | D/D |
| 22/1b | Chevron North Sea | Spirit Energy Resources | | |
| 16/28d & 16/29e | Chrysaor North Sea | | 1 Firm Well | |
| 22/3, 22/4b, 22/8 (Split) & 22/9b | Chrysaor North Sea | | Shoot 3D | D/D |
| 22/15d & 23/11b (Split) | Chrysaor North Sea | | | D/D |
| 23/22b | Chrysaor North Sea | | Obtain 3D | D/D |
| 30/1a (Split) | Chrysaor North Sea | Dyas UK | <i>Straight to Second Term</i> | |
| 205/25 | Chrysaor North Sea | | Shoot 3D | D/D |
| 22/19f | Cluff Natural Resources | | Obtain 3D | D/D |
| 22/24f (Split) & 22/25c (Split) | Cluff Natural Resources | | Obtain 3D | D/D |
| 42/14 & 42/15b | Cluff Natural Resources | | Reprocess 2D & 3D | D/D |
| 43/7 & 43/8 | Cluff Natural Resources | | | <i>Contingent; New Shoot seismic; D/D</i> |
| 48/8b | Cluff Natural Resources | | Obtain 3D | D/D |
| 30/7d & 30/8 | ConocoPhillips | ENI, Chrysaor | 1 Firm Well | |
| 30/13c (Split) | ConocoPhillips | ENI, Chrysaor | <i>Straight to Second Term</i> | |
| 29/7b | Corallian Energy | | Obtain & Reprocess 3D | D/D |
| 30/2f & 30/3d | Corallian Energy | | Obtain & Reprocess 3D | D/D |
| 210/24d (Part) | Dana Petroleum | Cieco Exploration and Production | <i>Straight to Second Term</i> | |
| 3/8g (Part) | Decipher Developments | | <i>Straight to Second Term</i> | |
| 14/29 (Split) & 14/30d (Part) | EnCounter Oil | | Reprocess 3D | D/D |
| 28/8b (Part) & 28/9c (Split) | EnCounter Oil | | Obtain & Reprocess 3D | D/D |
| 22/24f (Split) & 22/25c (Split) | ENI UK | Mitsui E & P, Serica Energy | | D/D |
| 53/8 (Part), 53/9 (Part), 53/13 (Part) & 53/14 (Part) | ENI UK | | Obtain & Reprocess 2D Obtain 3D | D/D |
| 9/5c (Part), 9/10 (Part) & 10/6 (Part) | Equinor UK | | <i>Merge</i> | |
| 9/15c (Split) | Equinor UK | | <i>Straight to Second Term</i> | |
| 15/18d (Split), 15/19 (Split), 15/20d, 16/11b & 16/16 | Equinor UK | | Reprocess 3D | D/D |
| 16/3e (Split) | Equinor UK | BP | <i>Merge</i> | |
| 22/10b & 23/6 | Equinor UK | Shell | 1 Firm Well | |
| 23/11b (Split) & 23/16e | Equinor UK | Shell | | D/D |
| 210/19, 210/20a, 210/24d (Part) & 210/25b (Part) | Equinor UK | | Obtain 3D | D/D |
| 211/29f (Part) & 211/30 (Part) | Equinor UK | Esso Exploration and Production, Spirit Energy Resources | <i>Straight to Second Term</i> | |
| 30/14b | Faroe Petroleum | | | D/D |
| 13/23c | I3 Energy | | 1 Firm Well | |
| 48/11c & 48/12b | IOG North Sea | | Reprocess 3D 1 Firm Well | |

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| 48/24a | IOG North Sea | | Reprocess 3D | D/D |
| 53/1b | IOG North Sea | | Reprocess 3D | D/D |
| 9/23a (Part) | Ithaca Energy | | Obtain & Reprocess 3D | D/D |
| 30/1a (Split) & 30/2e (Part) | Ithaca Energy | Zennor North Sea | Obtain 3D | D/D |
| 9/21b (Part), 9/22c & 9/26b (Part) | Legend Petroleum | | Obtain & Reprocess 2D & 3D; Shoot CSEM | D/D |
| 9/24e (Part) | Maersk | | <i>Straight to Second Term</i> | |
| 22/29d & 22/30d | Maersk Oil | BP | Obtain & Reprocess 3D | D/D |
| 206/5 (Split) & 206/10a (Part) | Marque Oil & Gas | | Obtain & Reprocess 3D Shoot 3D | D/D |
| 14/18c | Mytilus | | Obtain & Reprocess 3D | D/D |
| 15/29d | Mytilus | | Obtain & Reprocess 3D | D/D |
| 22/11b, 22/12d (Split), 22/16 (Part) & 22/17c | Nautical Petroleum | Zennor North Sea, Dyas UK | Reprocess 3D | D/D |
| 22/13d (Split) & 22/18d | Nautical Petroleum | Zennor North Sea, Dyas UK | Obtain & Reprocess 3D | D/D |
| 28/10 (Split) | Nautical Petroleum | Molgrowest | Obtain & Reprocess 3D | D/D |
| 43/10, 43/15, 44/6, 44/7, 44/8b, 44/11d, 44/12d & 44/12e | Neptune E & P | Spirit Energy North Sea, Spirit Energy Southern North Sea | Reprocess 2D | <i>Contingent; New Shoot seismic; D/D</i> |
| 47/15c (Split) & 48/11d | OK Energy (North Sea) | | Obtain & Reprocess 3D | D/D |
| 48/16 & 48/17d | OK Energy (North Sea) | | Obtain 3D | D/D |
| 48/18b & 48/19b | OK Energy (North Sea) | | <i>Straight to Second Term</i> | |
| 14/20a (Split) | Parkmead | | Obtain 3D | D/D |
| 30/12c (Part), 30/13c (Split), 30/17h & 30/18c | Parkmead | Serica Energy, Zennor North Sea, Calenergy | Shoot 3D Obtain & Reprocess 3D | <i>1 Contingent well</i> |
| 30/19c (Part) | Parkmead | Serica Energy, Zennor North Sea, Calenergy | | D/D |
| 205/12 | Parkmead | | Reprocess 3D | <i>Contingent; New Shoot seismic; D/D</i> |
| 47/10d (Split) & 48/6d (Part) | Parkmead | Cluff Natural Resources | | D/D |
| 28/20, 29/16, 29/17, 29/18 & 29/19 (Part) | Petrogas E & P | Dyas UK | Obtain 3D | D/D |
| 16/3e (Split) | Petrostars SPX | | Obtain & Reprocess 3D | D/D |
| 28/9c (Split) | Premier Oil | Nautical Petroleum, Molgrowest, Dyas UK | <i>Straight to Second Term</i> | |
| 28/9d (Part) | Premier Oil | Nautical Petroleum, Dyas UK | <i>Straight to Second Term</i> | |
| 110/3b | Reach Coal Seam Gas | | | <i>Contingent; New Shoot seismic; D/D</i> |
| 113/28 (Part) & 113/29 (Part) | Reach Coal Seam Gas | | <i>Straight to Second Term</i> | |
| 113/29 (Part) | Reach Coal Seam Gas | | | D/D |
| 22/7b | Shell | | Reprocess 3D | D/D |

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| 22/8 (Split) | Shell | | Obtain 3D 1 Firm Well | |
| 22/12d (Split) | Shell | | Obtain 3D 1 Firm Well | |
| 22/12e & 22/13d (Split) | Shell | | Obtain 3D | D/D |
| 28/5, 28/10 (Split), 29/1e & 29/6 | Shell | Spirit Energy Resources | Shoot 3D Reprocess 3D | D/D |
| 204/12 | Shell | | <i>Merge</i> | |
| 204/18c | Shell | | Obtain 3D | D/D |
| 204/5c | Siccar Point Energy | | <i>Merge</i> | |
| 204/8, 204/9c, 204/10c, 204/13, 204/14d & 204/15 | Siccar Point Energy | Shell | Obtain 3D | <i>Contingent; New Shoot seismic; D/D</i> |
| 23/26e (Part) & 30/1a (Split) | Soliton Resources | | Obtain 3D | D/D |
| 205/14 (Part) & 205/19 | Spark Exploration | | Reprocess 3D | D/D |
| 206/11d & 206/16a | Spark Exploration | | Reprocess 3D | D/D |
| 43/14 (Part) | Spirit Energy North Sea | Third Energy Offshore | <i>Straight to Second Term</i> | |
| 43/14 (Part) | Spirit Energy North Sea | Neptune E & P, Spirit Energy Southern North Sea | Obtain & Reprocess 3D | D/D |
| 21/1b & 21/6a (Part) | Summit Exploration and Production | | Reprocess 3D | D/D |
| 22/14c | Summit Exploration and Production | Ping Petroleum | Reprocess 3D | D/D |
| 23/21b | Summit Exploration and Production | Serica Energy | Reprocess 3D | D/D |
| 13/30c & 14/26d | Tangram Energy | | Obtain & Reprocess 2D & 3D | D/D |
| 42/13b, 42/17 & 42/18 | Tangram Energy | | Obtain 2D & 3D | D/D |
| 48/20c | Tangram Energy | | Obtain & Reprocess 2D & 3D | D/D |
| 211/23c (Part) | Tangram Energy | | Obtain & Reprocess 2D & 3D | D/D |
| 211/28 (Split) | Tangram Energy | | Obtain & Reprocess 2D & 3D | D/D |

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| 3/4g & 3/5 (Part) | Total E & P | | <i>Merge</i> | |
| 205/5c (Part), 206/1c, 213/30 (Part), 214/26 (Part), 214/27b, 214/28a & 214/29 (Part) | Total E & P | SSE E & P, Ineos E & P | Reprocess 3D | D/D |
| 206/5 (Split) & 214/30c (Split) | Total E & P | SSE E & P, Ineos E & P | | D/D |
| 208/1a (Split), 214/5b (Split), 216/30 (Part) & 217/26 (Part) | Total E & P | Nexen Petroleum, Ineos E & P | Reprocess 2D Shoot 3D | D/D |
| 208/1a (Split), 208/6, 214/4b (Part), 214/5b (Split), 214/9b, 214/10b & 214/14 (Part) | Total E & P | Nexen Petroleum, Ineos E & P | Obtain & Reprocess 3D | D/D |
| 208/21 (Part), 214/22 (Part), 214/23, 214/24 & 214/25 | Total E & P | SSE E & P, Ineos E & P | Reprocess 3D | D/D |
| 15/18d (Split) & 15/19 (Split) | United Oil & Gas | Swift Exploration | Reprocess 3D | D/D |
| 15/28 (Part) | Zennor Pathway | | Reprocess 3D | D/D |
| 15/29c (Split), 21/2d, 21/3c, 21/3d & 21/4b (Split) | Zennor Pathway | | Shoot 3D | D/D |
| 15/29c (Split), 15/30c, 21/4b (Split) & 21/5b (Split) | Zennor Pathway | | Reprocess 3D | D/D |
| 21/5b (Split) | Zennor Pathway | | <i>Merge</i> | |

* Block(s) and Licence Administrator: subject to clarification

*Obligations: Only the main Obligations are stated

(Split): Blocks split as a way of dealing with the differing prospectivity focus of competing Applications

(Part): Part Blocks are those where a Company has only requested a portion of the available Block