

The table shows the number of wells in each operator's portfolio that still require decommissioning and, of these, the number of wells that have regulatory consent and those that do not. The table also identifies, for each operator, the percentage of wells with consent relative to the total number of wells that are to be decommissioned.

The NSTA publishes this information in line with its published ['general policy approach to the publication of company specific information'](#).

Operator	To Be Decommissioned	In Consent	Out of Consent	% In Consent
Apache	9	9	0	100%
bp	48	47	1	98%
CalEnergy	2	2	0	100%
CNOOC	19	2	17	11%
CNRI	77	76	1	99%
Dana	7	7	0	100%
Energiean	9	9	0	100%
ENI	66	51	15	77%
EnQuest	124	88	36	71%
Equinor	3	3	0	100%
Harbour	77	77	0	100%
Ithaca	20	7	13	35%
NEO Next	164	126	38	77%
ONE-DYAS	1	1	0	100%
Perenco	21	19	2	90%
Petrogas	1	1	0	100%
Serica	2	0	2	0%
Shell	46	34	12	74%
Spirit	9	8	1	89%
TAQA	164	162	2	99%
Total Energies	63	50	13	79%
Waldorf	1	1	0	100%

Note 1: The above table lists the overall WONS consent status for operators with inactive wells to be decommissioned, as of 28 October 2025. The definition of an "inactive well" is given in the NSTA published [UKCS Well Applications and Consents Guidance](#).

Note 2: The above metrics exclude:

- Wells which have already been decommissioned (i.e. accepted by the NSTA as fully decommissioned to AB3 – or AB2 (derogated) – status).
- Wells where the operator has in their view executed the final decommissioning scope but NSTA acceptance of AB3 status is pending.

- Wells which are subject to a pending derogation decision (by OPRED).

Note 3: The above consent status is as of 28 October 2025 and therefore does not consider any applications submitted/consents issues after this date.