

Weald Basin 2018 Earthquake Cluster Analysis

Does Horse Hill meet Davis & Frohlich (1993) criteria for induced earthquakes?

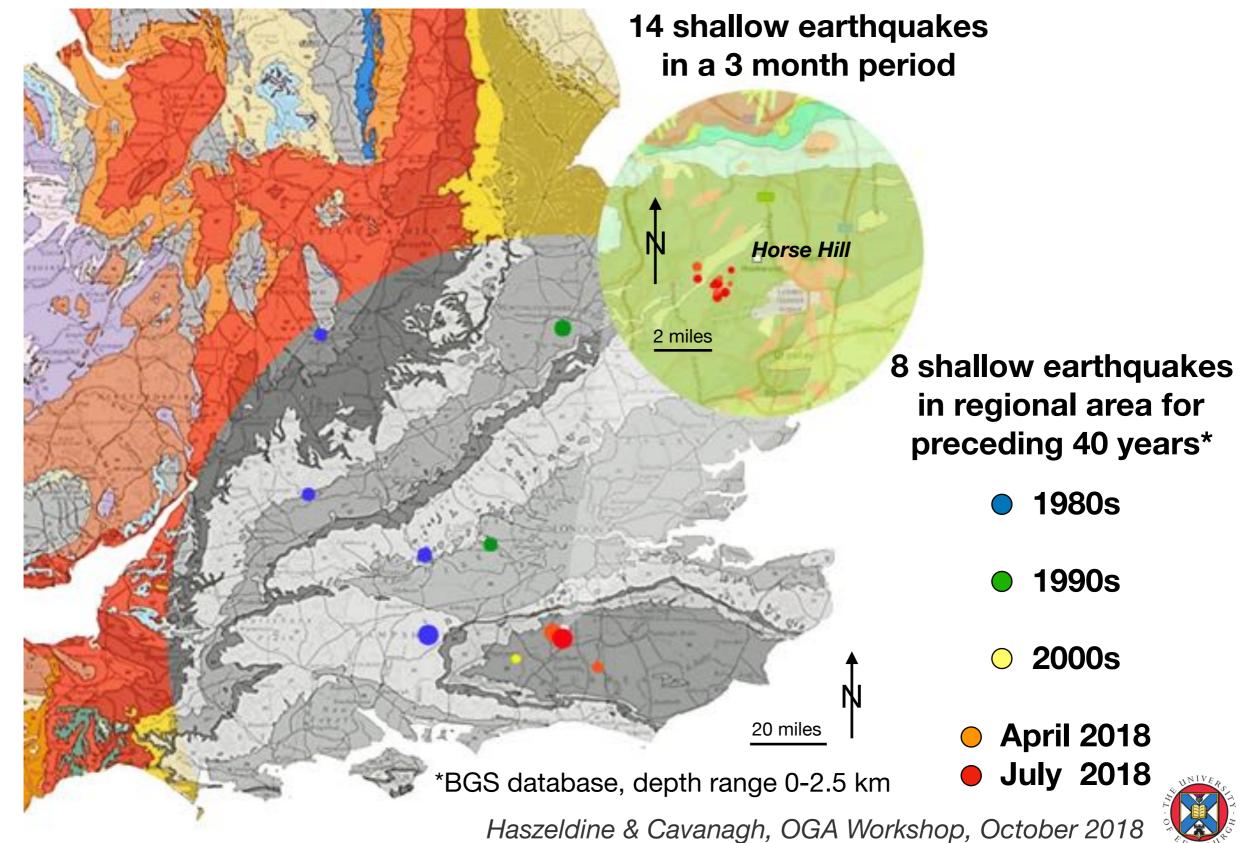
Stuart Haszeldine & Andrew Cavanagh University of Edinburgh

Davis & Frohlich (1993) Criteria:

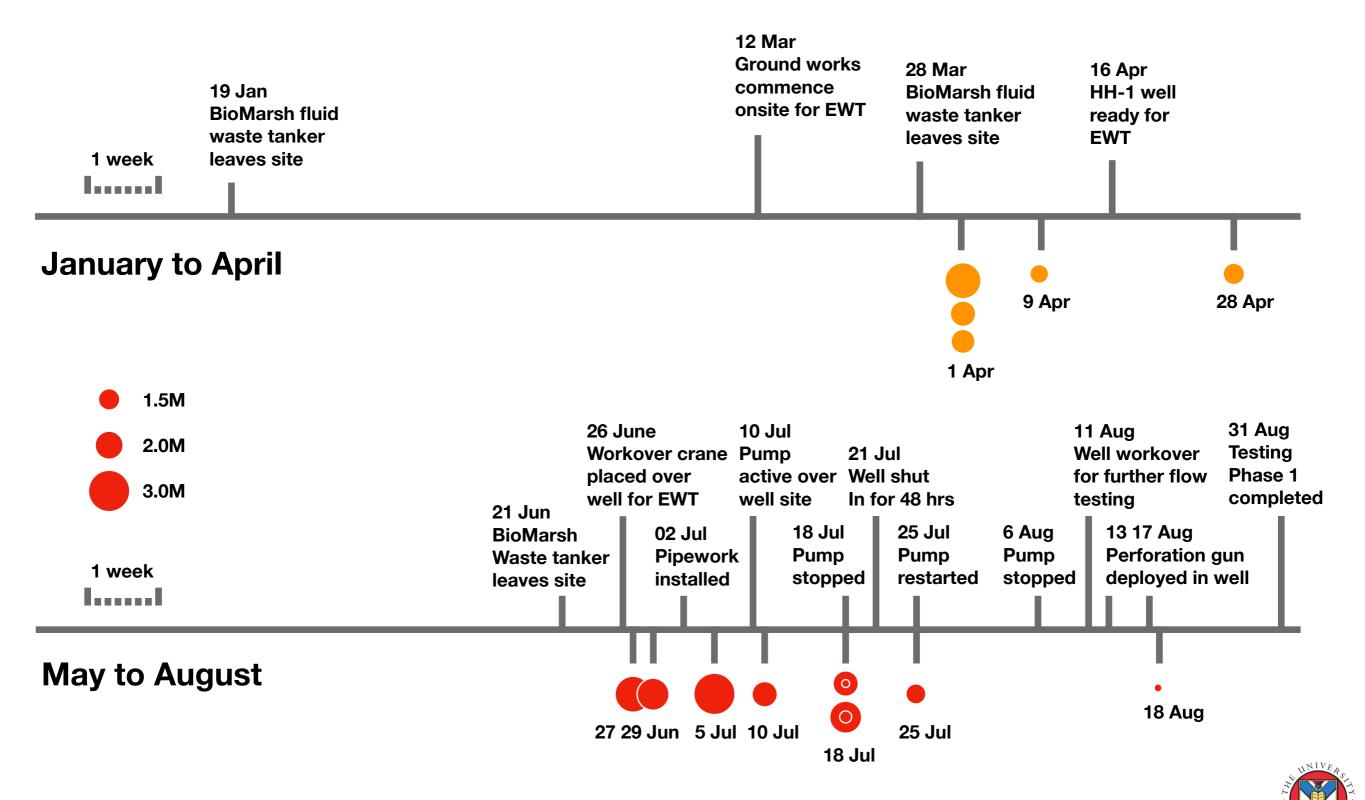
- 1. Are these earthquakes exceptional in the region? Yes... without precedent for the Weald Basin.
- 2. Is there a correlation with HH-1 operations? **Yes... the Horse Hill timeline is compelling.**
- 3. Are the earthquakes close (5 km) to the HH-1 well location? Yes... the cluster and M3 event are only 3 km away.
- Do the seismic events occur near HH-1 exploration target depths?
 Yes... the target zones are within the range of better-constrained events.
- Do geological structures connect HH-1 to the cluster?
 Yes... a normal fault passes NE-SW through the cluster and well location.
- Are subsurface changes in fluid pressure sufficient to cause seismicity?
 Maybe... We propose the depressurisation of a critically-stressed fault zone.



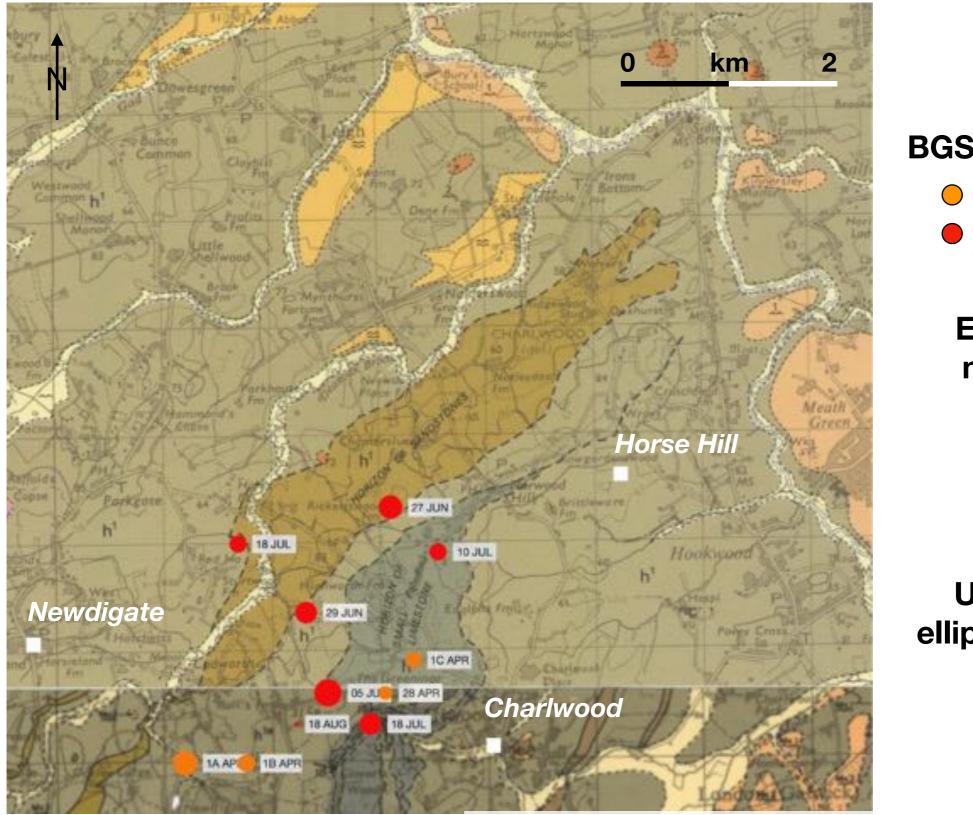
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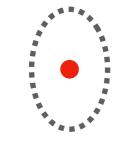




Earthquake magnitude

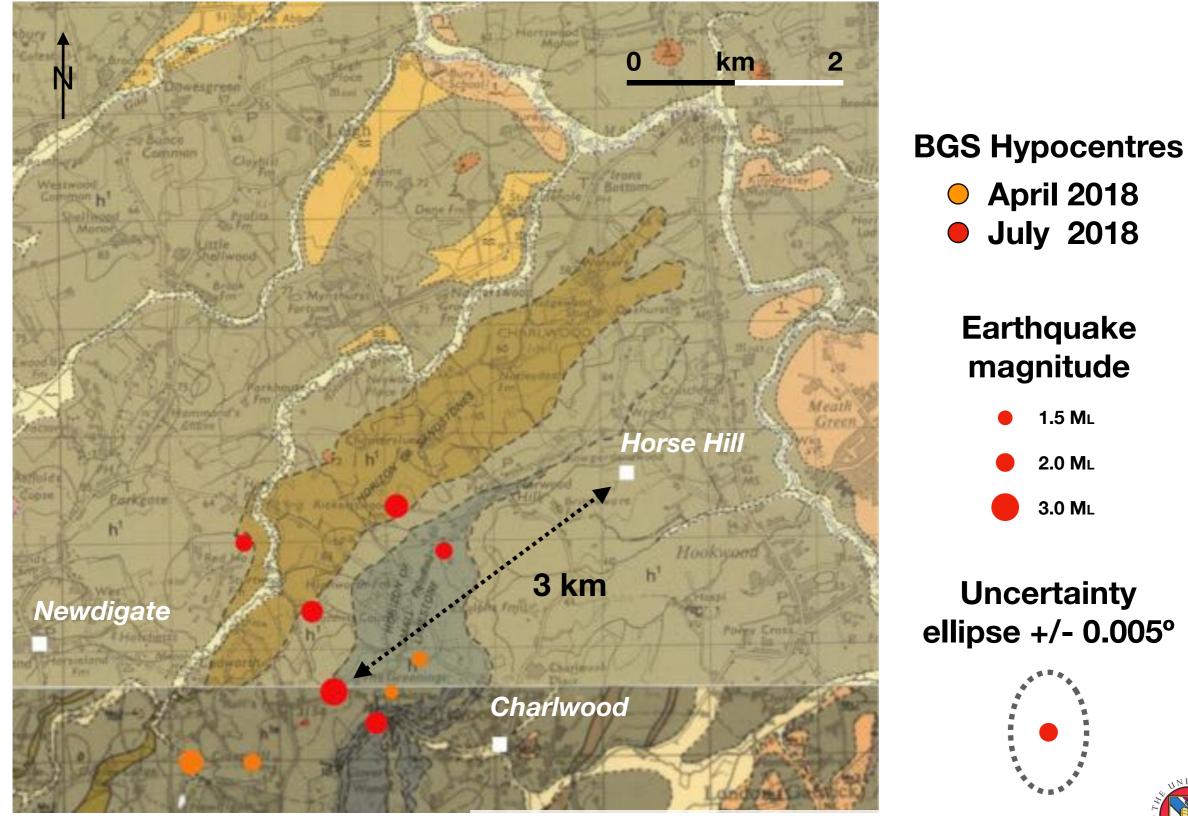


Uncertainty ellipse +/- 0.005°



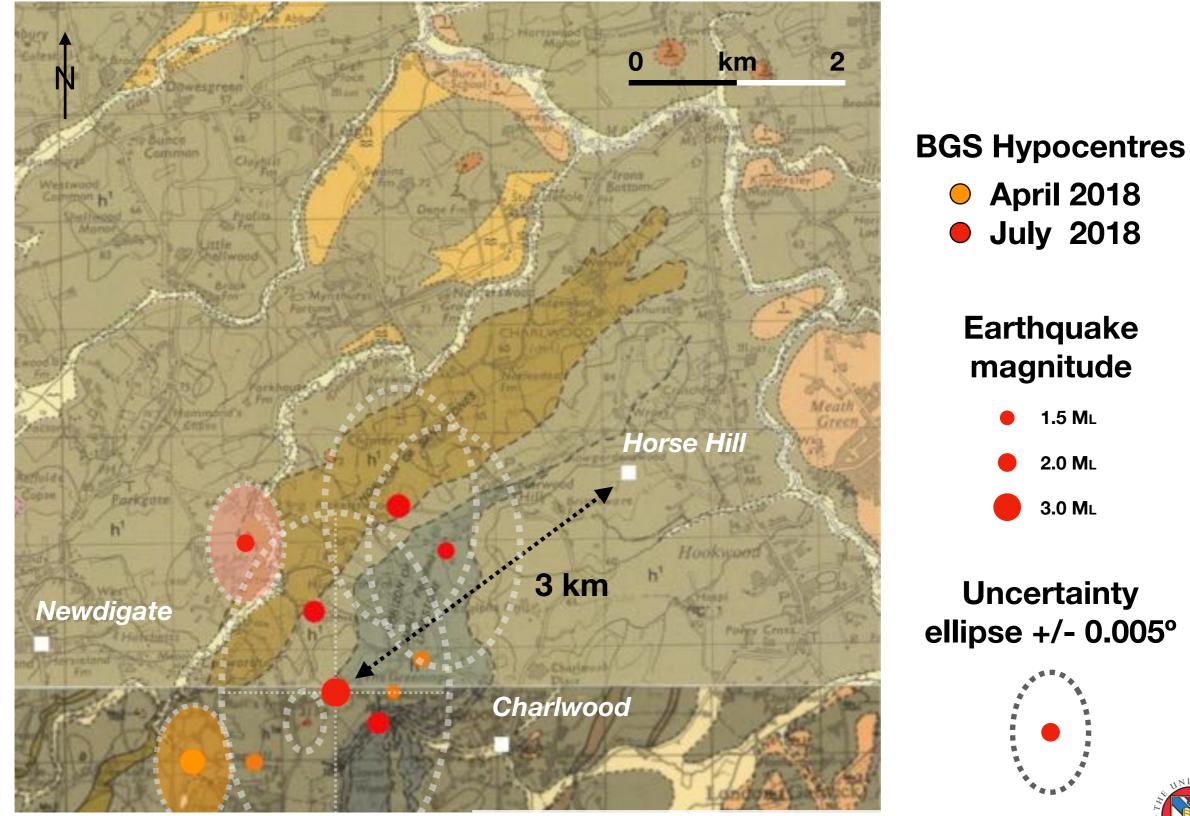


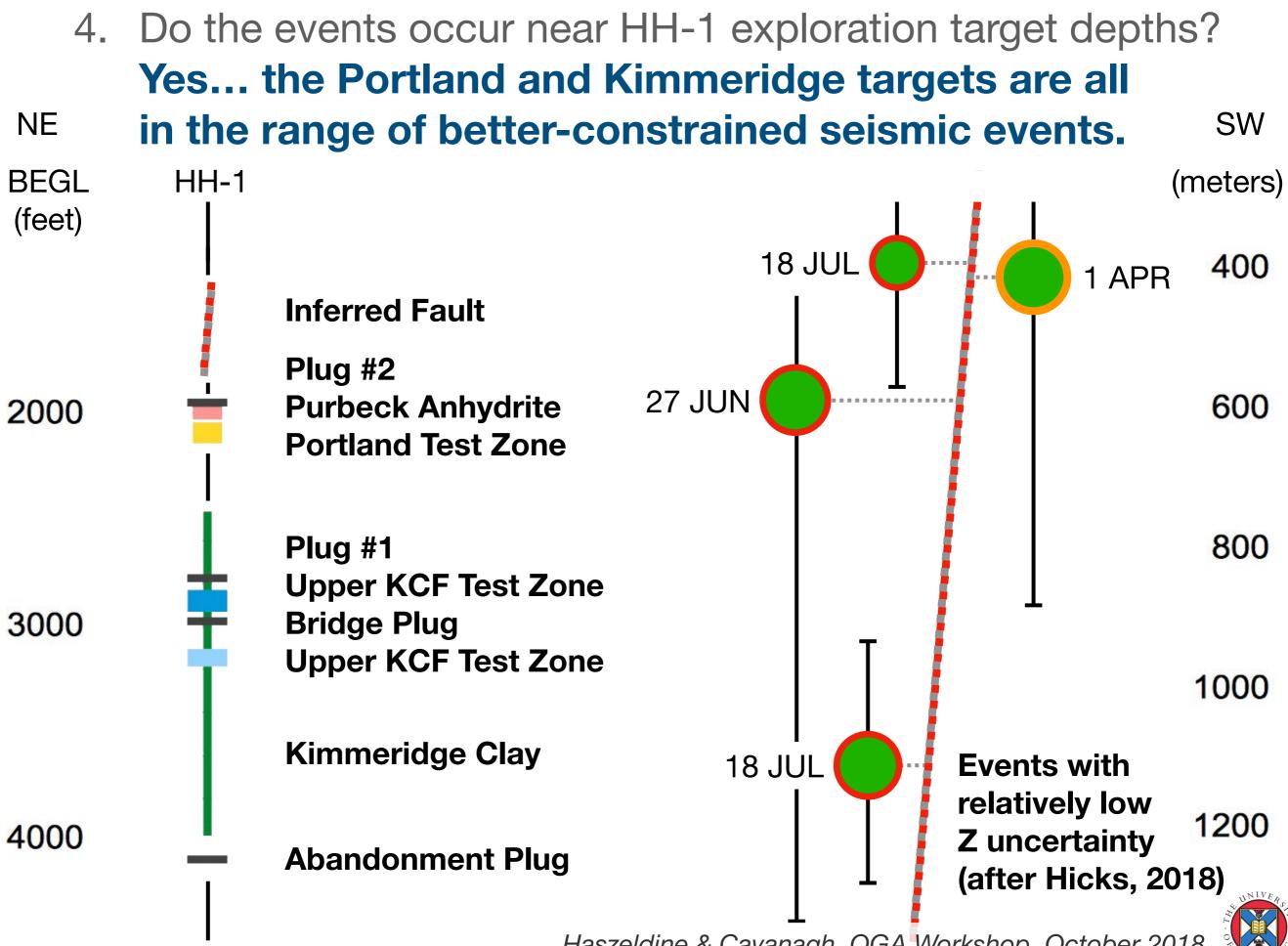
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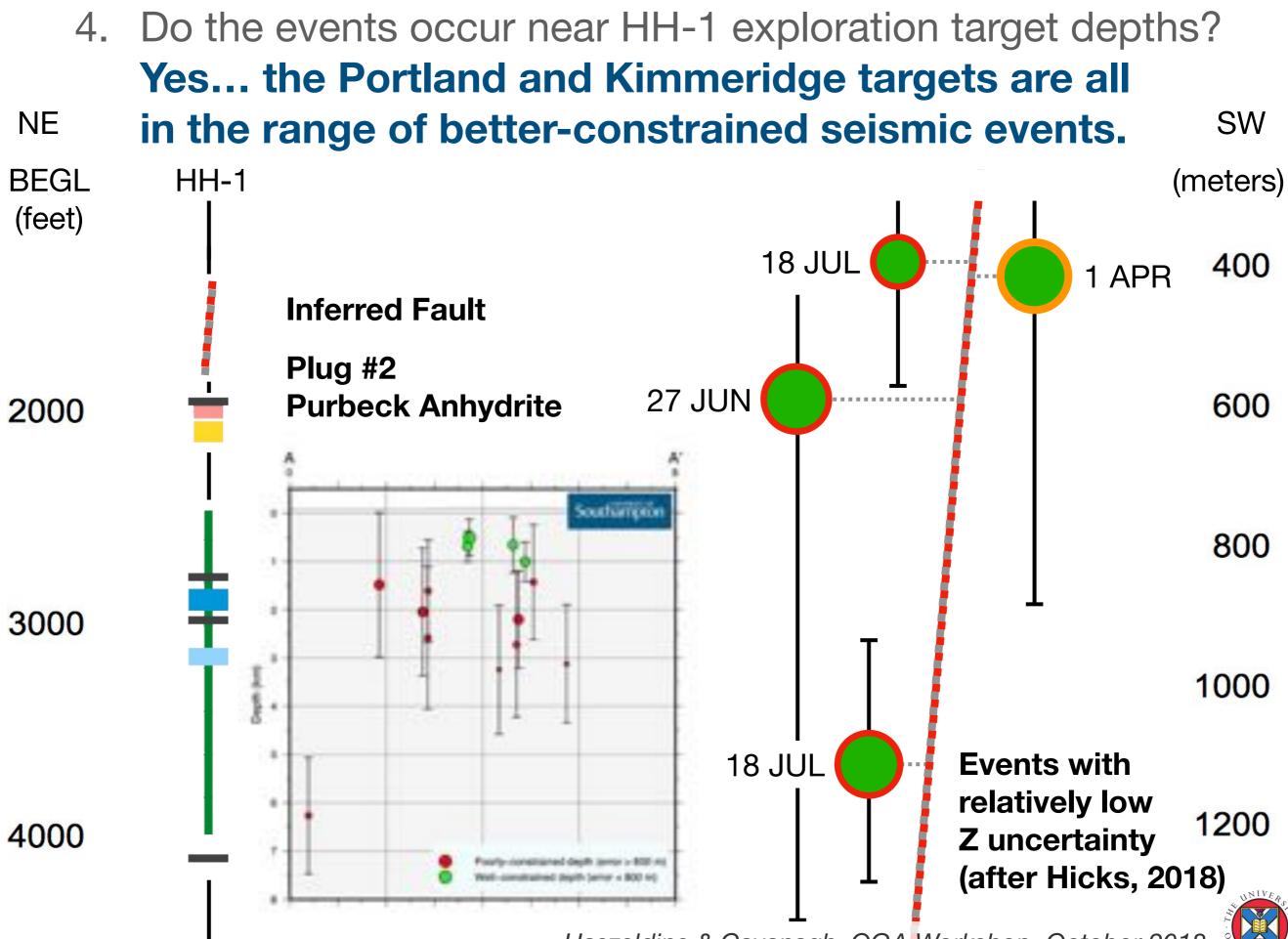


Haszeldine & Cavanagh, OGA Workshop, October 2018

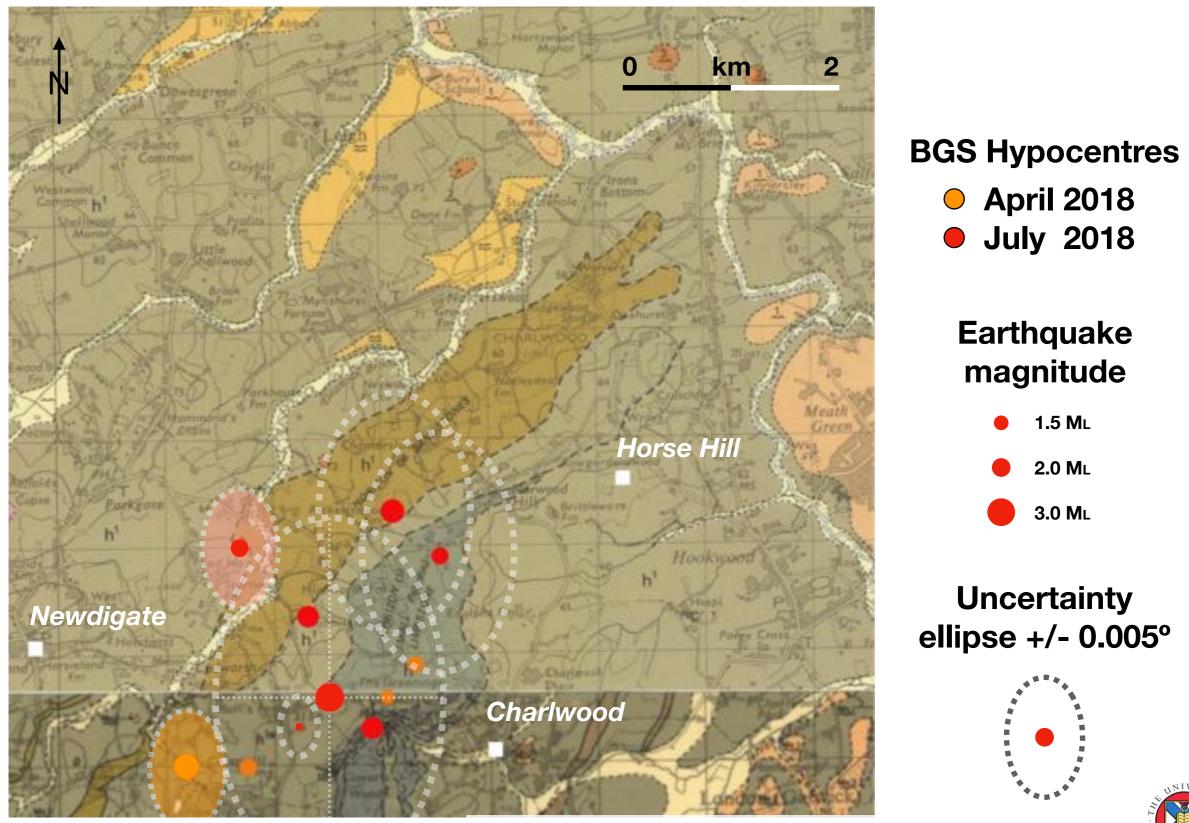
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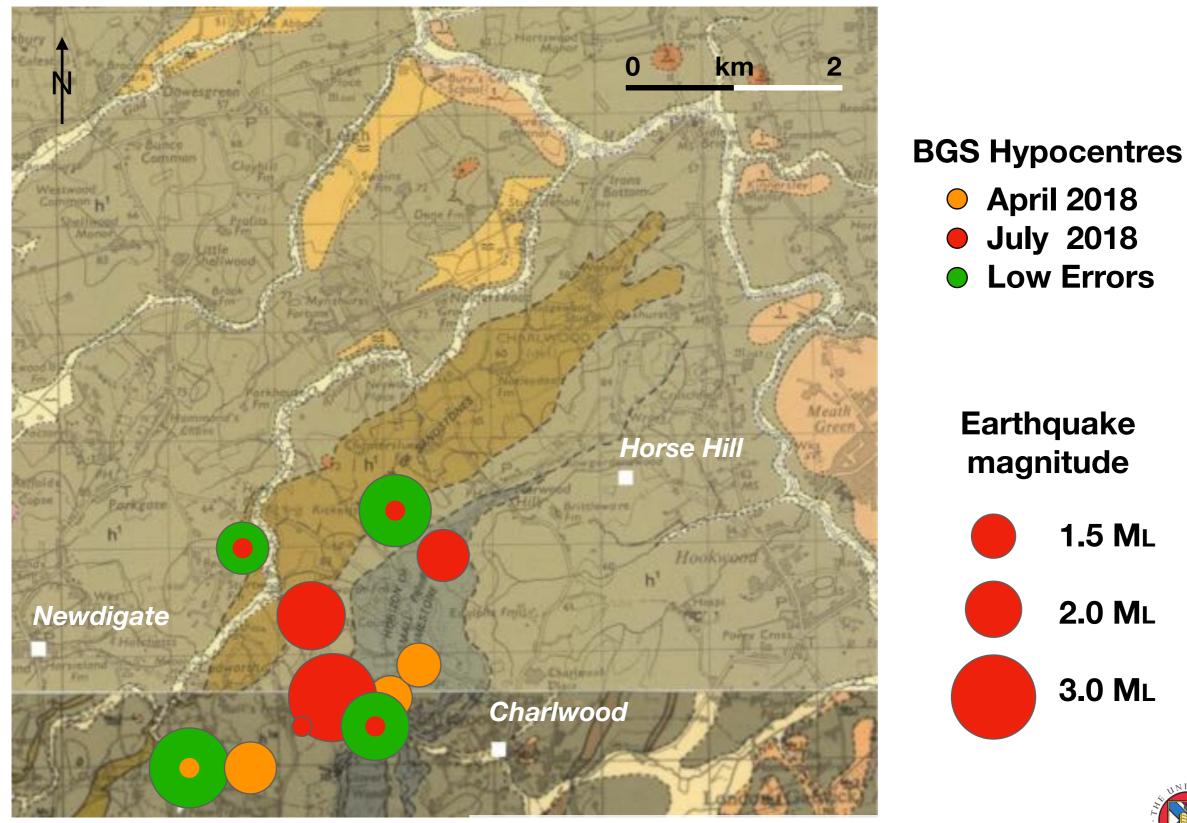




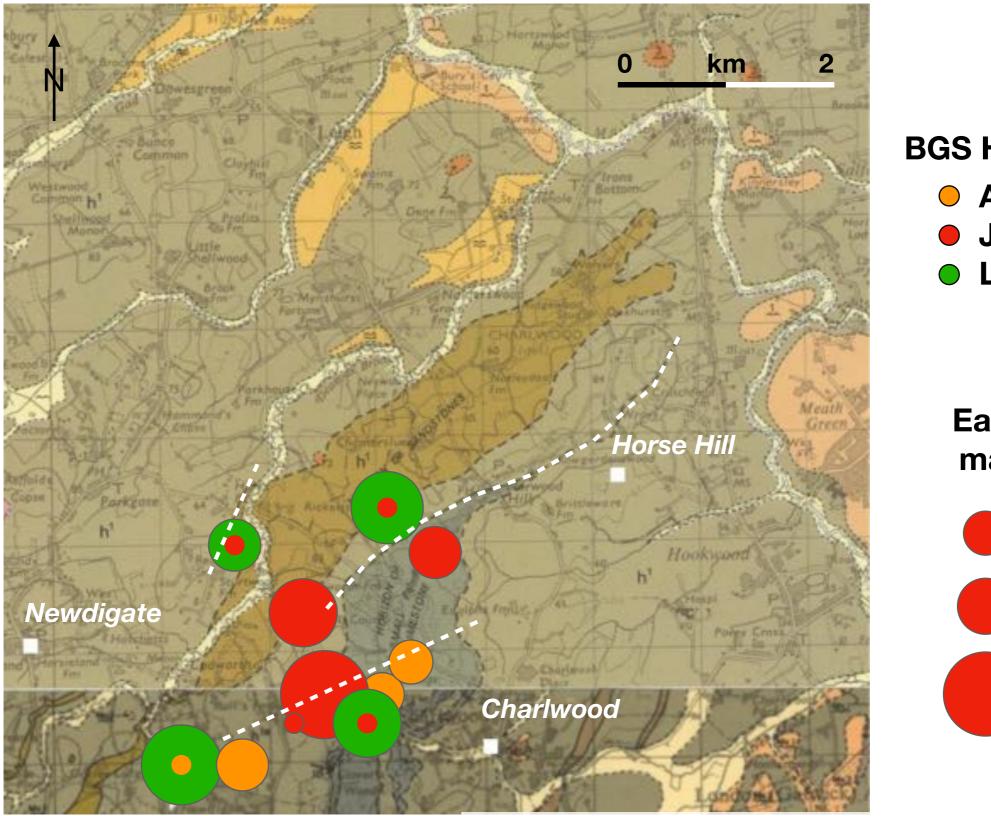
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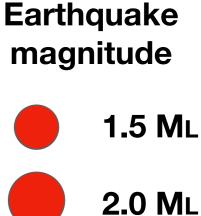


BGS Hypocentres

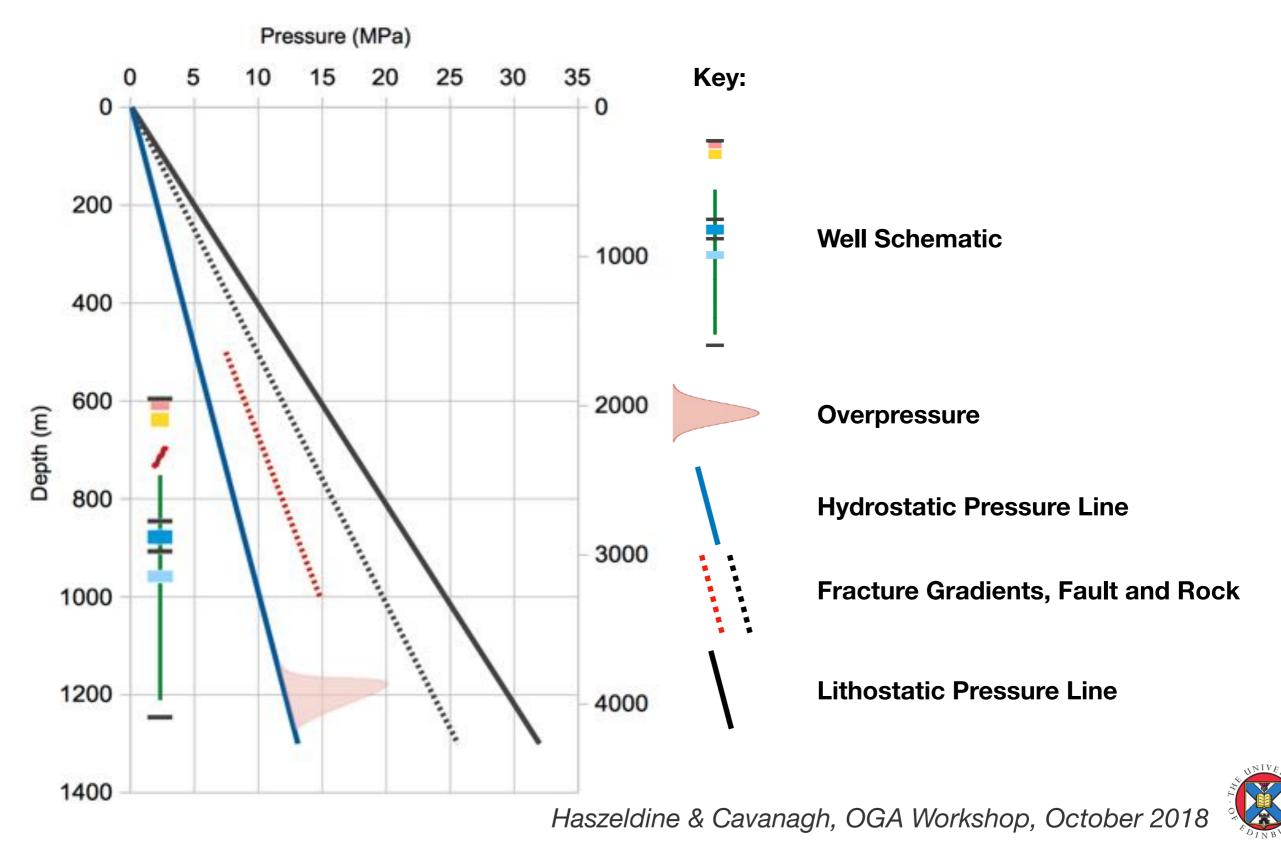


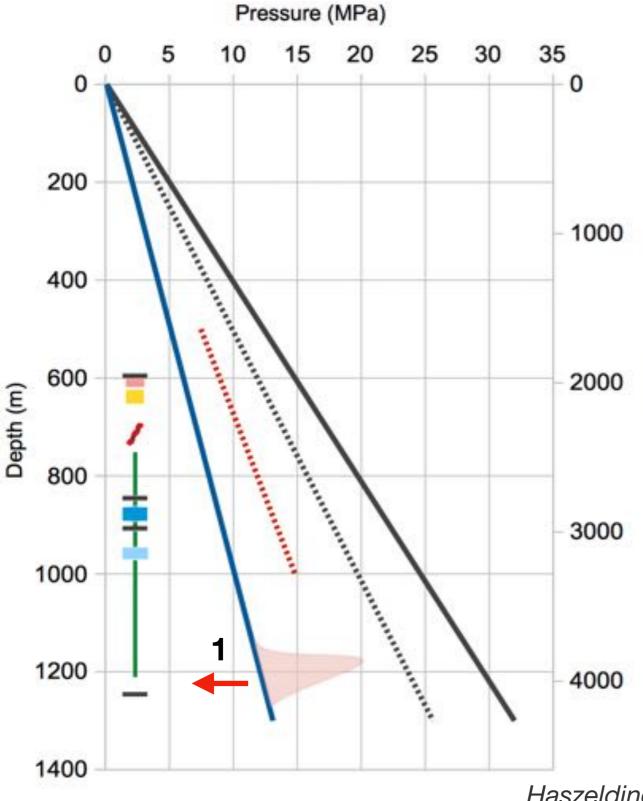
July 2018

Low Errors



3.0 M∟

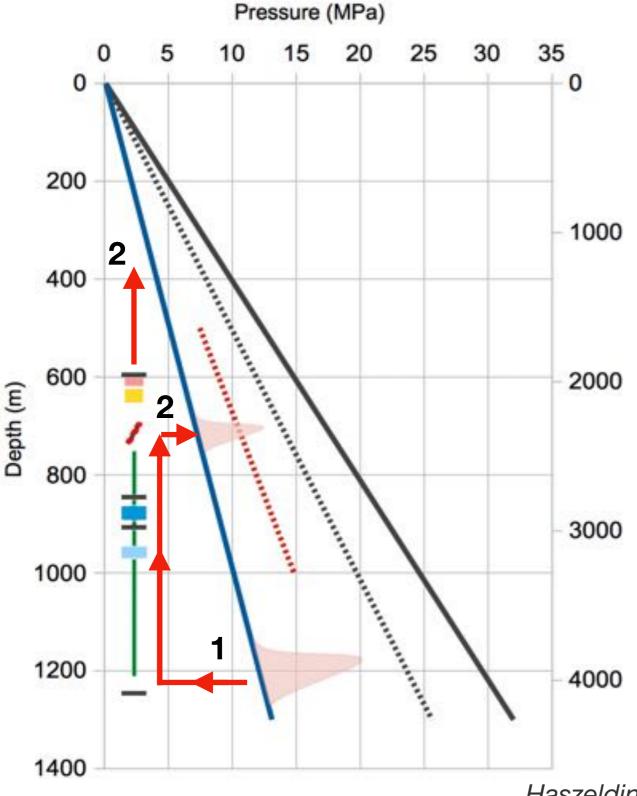




Gradual Pressurisation

1. The well intercepts a source of moderate overpressure (gas), deep in the KCF - the gas begins to seep into cement voids between the well casing and the rock.



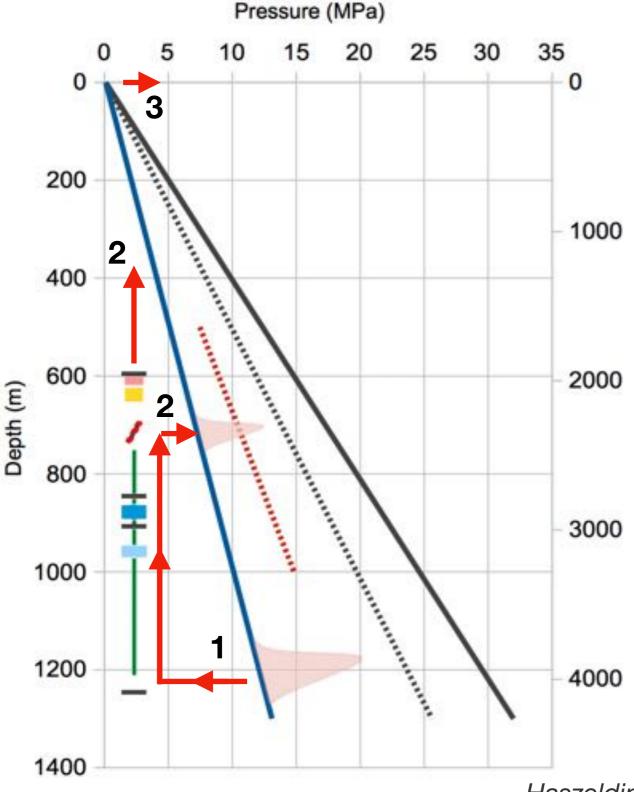


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1. The well intercepts a source of moderate overpressure (gas), deep in the KCF - the gas begins to seep into cement voids between the well casing and the rock.

2. Gas seeps up the well path via the annulus, gradually charging both the well head annular space and the deeper fault zone close to the well over a period of months.





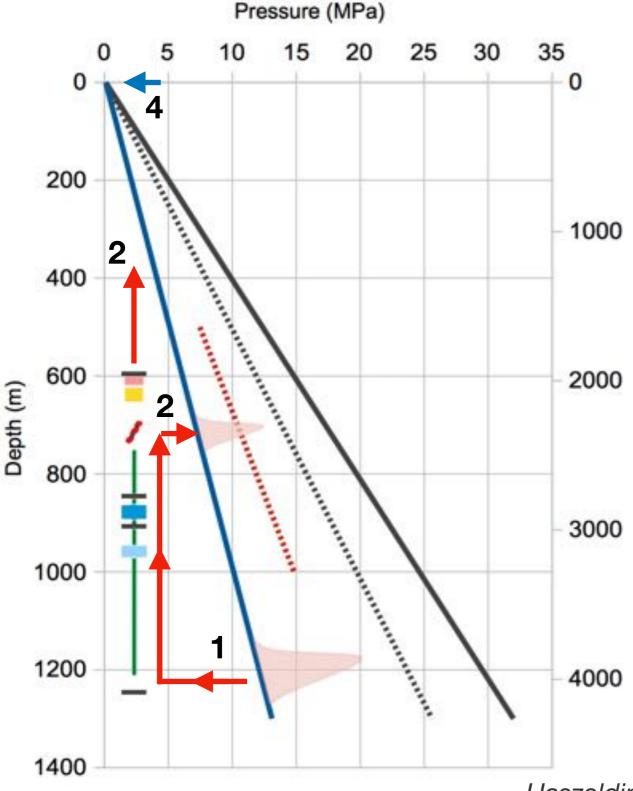
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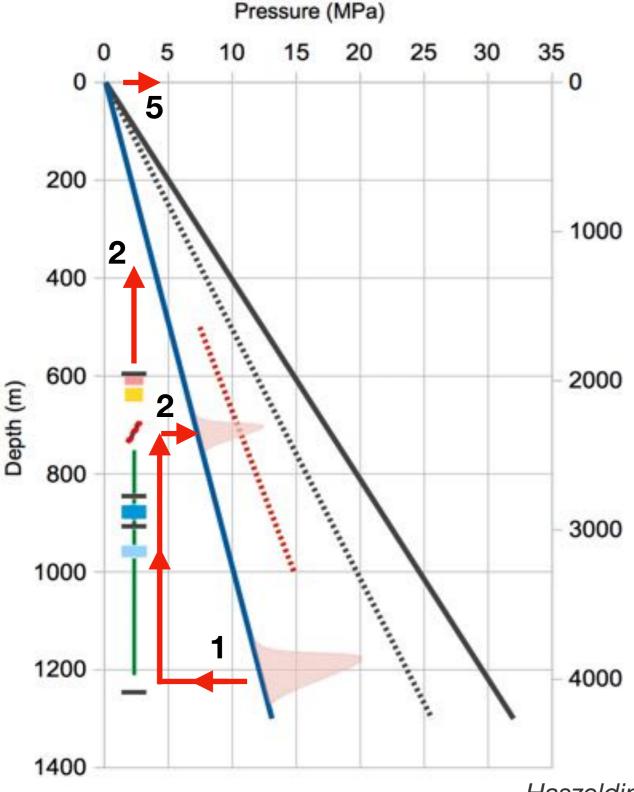
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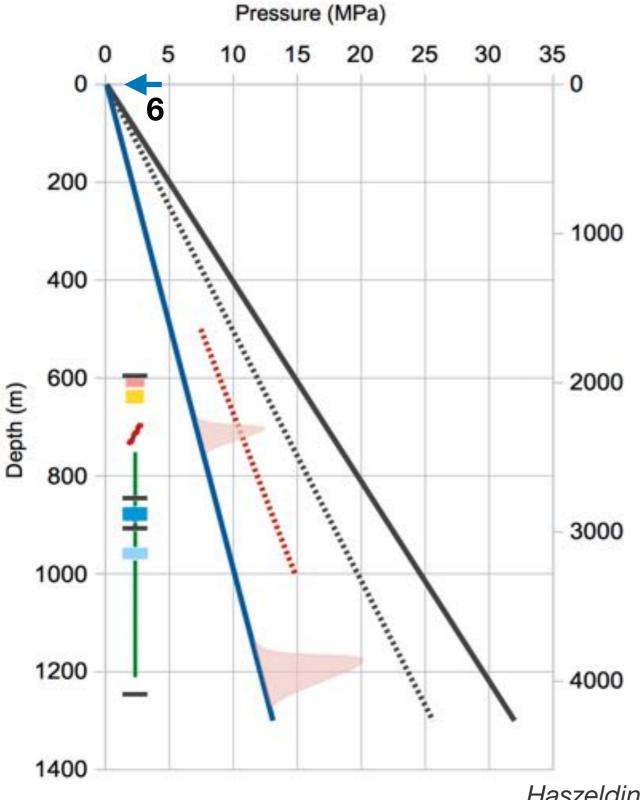
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5. The gas continues to charge the fault zone and annulus during shut-in period (2016-2018).

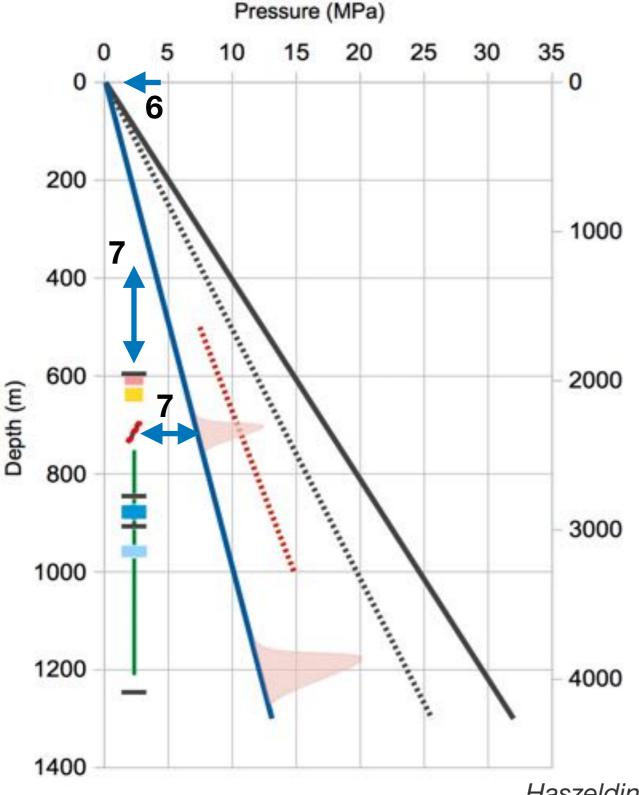




Rapid Depressurisation

6. The annular pressure is vented after a long period of shut-in. The void space has become almost entirely charged with gas, and a small volume of liquid is bled.



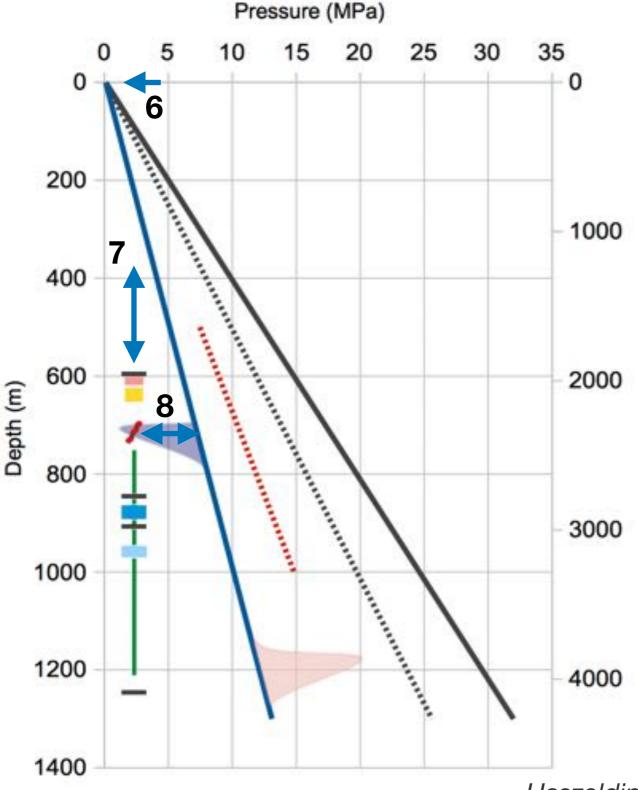


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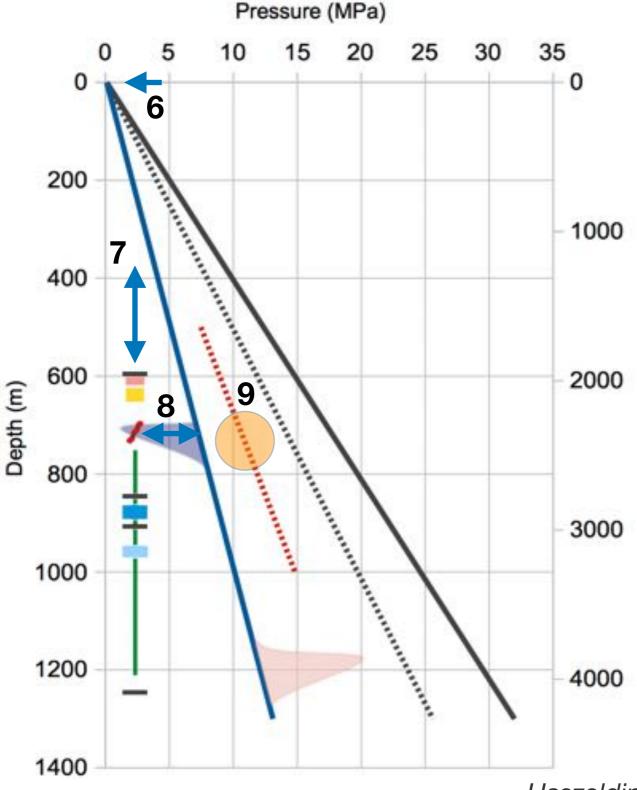
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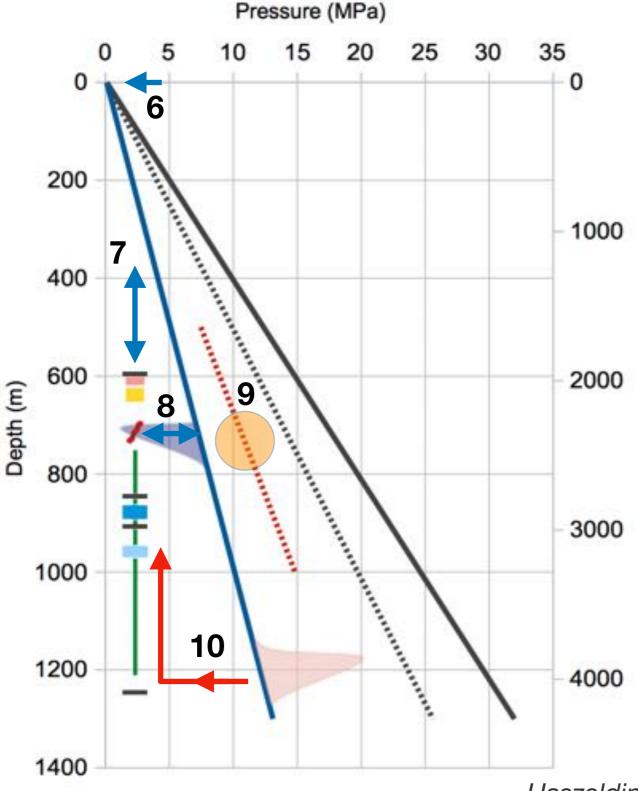
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10. The deep gas begins to recharge the annulus and fault zone to repeat the cycle.



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Tests for Hypothesis:

1: Pressure readings and sampling of annulus valve

2: Scrutiny of HH-1 well day logs and Horse Hill site logs

3: Local stress state analysis similar to BGS regional plot

4. Indications of km-scale pressure migration for small local events at HH-1 well such as perf' gun firing and M0 event at 2.5 km depth



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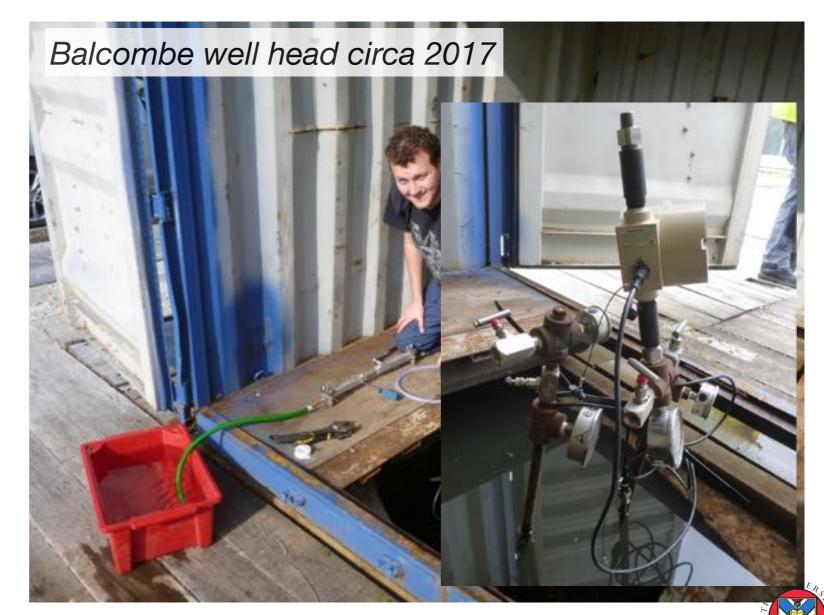
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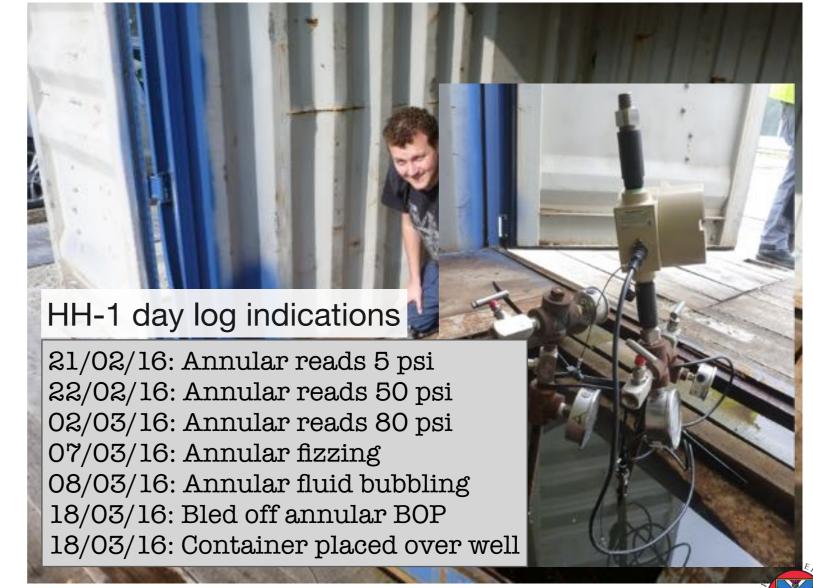
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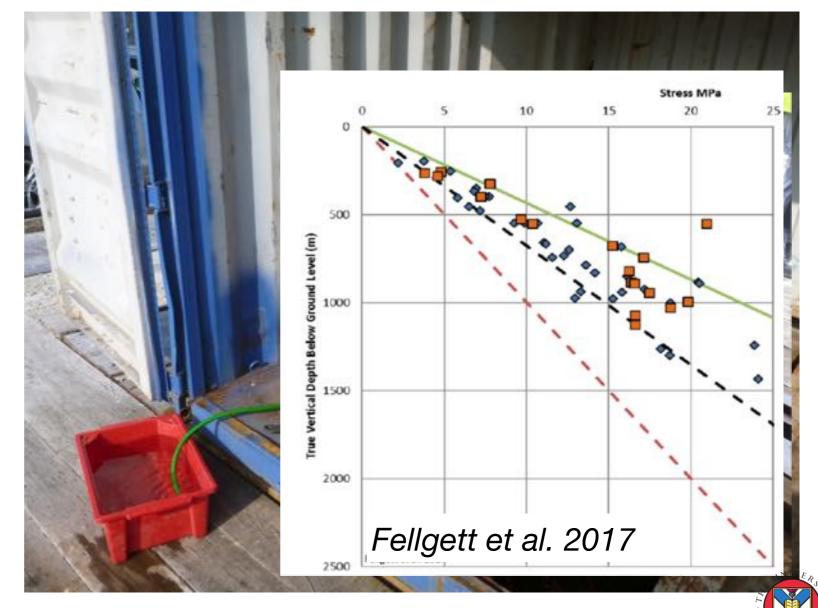
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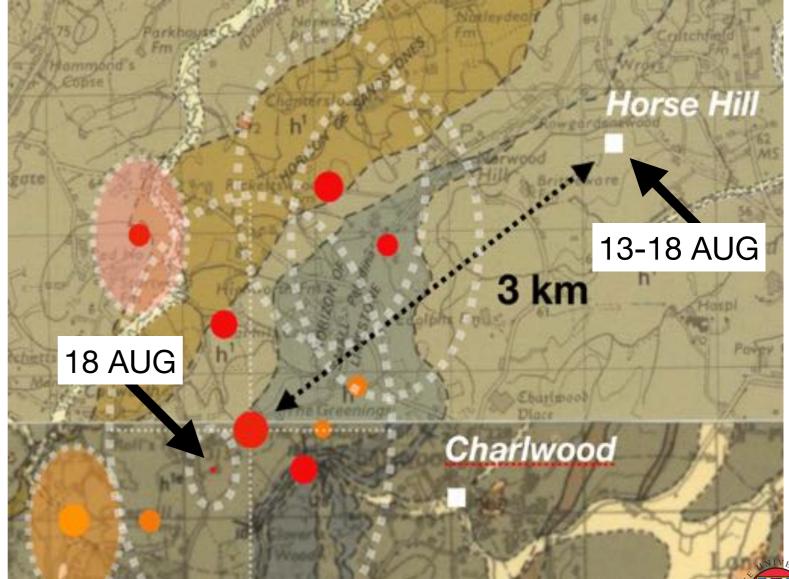
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Davis & Frohlich (1993) SRL: Did Fluid Injection Cause Earthquakes? Criteria For A Rational Assessment... Six Questions

- Background Seismicity: Are these events the first known earthquakes of this character in the region?
- Temporal Correlation: Is there a clear correlation between the time of injection and the times of seismic activity?
- Spatial Correlation: Are epicenters near the wells?
- Spatial Correlation: Do some earthquakes occur af depths comparable to the depth of injection?
- Injection Practices: Are changes in fluid pressure sufficient to encourage seismic or aseismic failure at the bottom of the well?
- Injection Practices: Are changes in fluid pressure sufficient to encourage seismic or aseismic failure at the hypocentral locations?



Frohlich *et al.* (2016) SRL: A Historical Review of Induced Earthquakes in Texas... Five Questions

- QT. Timing: In this location, are earthquakes of this character known to begin only after the commencement of nearby petroleum production or fluid injection operations that could induce seismic activity?
- QS.Spatial correlation: Are the epicenters spatially correlated with such production or injection operations (i.e., within 5 km for well-determined epicenters or within 15 km otherwise)?
- QD. Depth: Is information available concerning focal depths of earthquakes at this location, and does this suggest some depths are shallow, probably occurring at or near production or injection depths?
- QF. Faulting: Near production or injection operations, are there mapped faults or linear groups of epicenters that appear to lie along a fault? Here, "near" is within 5 km if the earthquake or earthquake sequence of interest has well-determined epicenters, or within 15 km otherwise.
- QP. Published analysis: Is there a credible published paper or papers linking the seismicity to production or injection operations?

