

31st ROUND	POTENTIAL AWARDS		BY BLOCK	
			Obligations*	
			Block(s)*	Licence Administrator*
2/10a, 3/1, 3/2e, 3/6b, 3/7b & 3/11c	Cycle Petroleum			<i>Contingent CSEM D/D</i>
3/11d	Cycle Petroleum			<i>Contingent CSEM D/D</i>
3/12b, 3/17b & 3/18	Corallian Energy		Obtain & Reprocess 2D & 3D	D/D
3/13c	Cycle Petroleum			<i>Contingent CSEM D/D</i>
3/16b (Part), 3/21 (Part) & 3/22 (Part)	Nautical Petroleum		Reprocess 3D	D/D
3/23 & 3/28c	Cycle Petroleum			<i>Contingent CSEM D/D</i>
6/28, 6/29, 13/3, 13/4, 13/5, 13/8, 13/9, 13/10, 14/1 & 14/6	Spirit Energy	Nautical Petroleum	Obtain & Reprocess 2D	<i>Contingent New Shoot seismic; D/D</i>
8/20 (Part), 8/23, 8/24, 8/25, 8/28a, 8/29, 8/30 & 15/4 (Part)	Total E & P	Equinor UK	Obtain 2D, Obtain & Reprocess 3D, Shoot 2D	D/D
10/1a	Equinor UK		Merge	
11/23, 11/24c & 11/25b (Split)	Corallian Energy	Upland Resources, Baron Oil, Corfe Energy	Reprocess 2D & 3D	D/D
11/25b (Split), 12/21 & 12/22	Jetex Petroleum		Obtain 2D, Shoot 3D	D/D
12/14, 12/19	Faroe Petroleum	Dyas UK	Obtain 2D, Reprocess 3D	D/D
12/15, 12/20, 13/11, 13/12 & 13/16c	Equinor UK	Total E & P	Obtain 3D	
12/16	Stelinmatvic Industries		Reprocess 2D, Obtain & Reprocess 3D Shoot 3D	D/D
12/23, 12/24, 12/27 (Split) & 12/28b (Part)	Jetex Petroleum		Reprocess 3D	D/D

12/25 (Part)	Chevron North Sea		Reprocess 3D	D/D
12/26 (Part) & 12/27 (Split)	Geoscience Services	Talon Petroleum	Reprocess 3D	D/D
12/27 (Split), 17/5, 18/1 & 18/2	Corallian Energy	Upland Resources, Baron Oil, Corfe Energy	Obtain & Reprocess 2D & 3D	D/D
13/22c	Chrysaor North Sea		Straight to Second Term	
13/26b, 13/27, 13/28b, 13/29c, 18/3, 18/4, 18/5, 19/1, 19/2 & 19/3 (Part)	Equinor UK		Obtain 3D	D/D
14/15c, 15/11c, 15/12a & 15/13c	United Oil & Gas		Obtain 3D	D/D
14/22 (Part) & 14/27b (Part)	Chevron North Sea			D/D
28/2 (Part) & 28/3 (Part)	Pharis Energy		Obtain 3D, Shoot 3D	D/D
29/21 (Part) & 29/22a	Petrogas E & P	Dyas UK		D/D
29/24, 29/25, 29/29, 29/30, 30/21, 30/22, 30/23, 30/26, 30/27 & 30/28	Spirit Energy		Obtain 2D; Reprocess 2D & 3D	D/D
37/20, 37/25, 37/30 (Split), 38/16, 38/17, 38/21 (Split), 38/22 (Split) & 38/26	Chrysaor North Sea		Obtain & Reprocess 2D	<i>Contingent New Shoot seismic; D/D</i>
37/28a, 37/29a, 37/30 (Split), 43/3 (Part) & 43/4 (Part)	Ardent Oil	Simwell Resources, Horizon Energy Partners	Obtain 2D	<i>Contingent New Shoot seismic; D/D</i>
38/21 (Split) & 38/22 (Split)	Draupner Energy		Obtain 2D	<i>Contingent New Shoot seismic; D/D</i>
38/22 (Split) & 38/23 (Part)	Draupner Energy		Merge	

98/11b & 98/12	Corallian Energy	UOG Colter, Baron Oil, Corfe Energy, Resolute Oil & Gas	Reprocess 3D	D/D
109/5, 109/10, 109/15, 110/1, 110/6, 110/7b, 110/11, 110/12c &112/30	Chrysaor North Sea		Obtain & Reprocess 2D, Obtain 3D	<i>Contingent New Shoot seismic; D/D</i>
110/4, 110/8b & 110/9c	Burgate Exploration & Production		Obtain & Reprocess 2D, Obtain 3D	<i>Contingent New Shoot seismic; D/D</i>
113/22	Burgate Exploration & Production		Merge	
209/8, 209/9, 209/10, 209/11, 209/12, 209/13, 209/14, 209/15, 209/16 & 209/17	BP Exploration	Shell U.K.	Reprocess 2D & 3D	<i>Contingent New Shoot seismic; D/D</i>
210/18 (Part), 210/23, 210/28 (Part) & 210/29b (Part)	Equinor UK		Shoot 3D	D/D
211/13c (Part)	Shell U.K.	Esso Exploration & Production	Straight to Second Term	
217/12, 217/13, 217/14, 217/15, 217/17, 217/18, 217/19, 217/20, 218/11 & 218/16	Corallian Energy		Obtain & Reprocess 2D	<i>Contingent New Shoot seismic; D/D</i>

* Block(s) and Licence Administrator: subject to clarification

*Obligations: Only the main Obligations are stated

(Split): Blocks split as a way of dealing with the differing prospectivity focus of competing Applications

(Part): Part Blocks are those where a Company has only requested a portion of the available Block