

Wells Task Force (WTF) Meeting

15th July 2020

Attendees:

Brenda Wyllie, OGA
Peter Wilson, Valaris
Joe Narducci, Apache
Katy Heidenreich, OGUK
Ian Ferguson, Shell
Karl Tolson, Chrysoar
Martin White, Halliburton
Doris Reiter, BP
Luc Fambon Total
Marian Bruce, OGA (Secretariat)

Apologies:

Steve Phimister, Shell
Alan Quirke, Repsol Sinopec
Claus Vissing-Jorgensen, Total

Update from the MER UK Forum - Katy Heidenreich

- Katy Heidenreich provided an update from the MER UK Forum meeting which was held in June. The minutes from this meeting can be found on the OGA [website](#).

Feedback

- Brenda Wyllie has been developing a communication pack for the WTF. The OGA comms team are working on an infographic that shows the relationship between the work groups, the WTF and the other task forces.
- Work group the deliverables have been identified.
- The communication pack will set the context and enable sharing of information with the wider industry.
- The pack is a first step and a wider communication strategy will need to be developed.
- It was suggested that a small group of WTF members could look at developing the strategy.
- **Action:** Brenda to share the communication pack with the WTF members for feedback.
- Work group leads have been asked to propose a leading and lagging KPI for their work group, these need to be deliverable, timebound and measurable.

- **Action:** Brenda to pull the work group KPI's together and include a slide in the communication pack.
- It was highlighted that the KPI's should be positive and value creating.
- It would be useful for each of the task groups to have a delivery plan outlining how they purpose to achieve the KPIs.
- It was highlighted that some groups may have not progressed sufficiently to develop full delivery plans.
- **Action:** Task group leads to start to develop plans, to include direction of travel and deliverables.

Data

- It was highlighted that data was a common thread for all the workgroups. The data available was very high level. Operators may be open to give access to more data.
- The question was asked if it was still possible to get input into the 2020 stewardship survey.
- It may be valuable for the WFT to discuss the struggle some of the task groups are having to understand what is driving the need for more data. Need to consider if more data is really needed, it might be possible to do something meaningful with the data available.
- It was accepted that there was plenty of data, but needed to unblock concerns around competitiveness etc.
- Brenda explained that the data collected from the annual Stewardship survey was used to predict and forecast.
- Wells data accounts for almost half of the data collected in the survey, the data collected is at a high level. The OGA would have to ensure any additional information requested would add value and balance the burden on the operator against potential benefits.
- More granularity in the data may not necessarily be helpful, the direction of travel on the data available has captured some of the main areas of focus for the workgroups.
- There is a need to look to see what can be done without seeking additional data.
- Amendments have been made to this year's survey, but it operates in a one in, one out policy. The OGA have set out to streamline the wells data in the survey and feedback from the WTF has been incorporated. There will be rollouts in August to advise operators what the changes are in the survey to ensure that they are prepared to submit the information. It was highlighted at this point in the year that operators may not be able to provide all the data requested.
- The OGA reps in the work groups can advise what changes there has been made to the survey.

- It was discussed that there may be something that could be done using AI to analysis the data. It was agreed that this is something that could be considered.

Work group updates

Reservoir and Wells Optimisation

- Meeting was held early June.
- There is a lot of data, need to consider what information and insights can be derived from this in the best way possible.
- The companies represented in the group are going to look at their OGA 2019 survey reports and feedback any insights.
- It is planned to set up workshop between OGA and the work group to go through data to see if any further insights can be identified.
- The group has agreed to identify the next steps for unlocking brown field resources.
- It was highlighted that there was not an OGA representative in this group and it was agreed that an invitation would be sent to Brenda for the next meeting.

Right Scoping

- 2 full meetings have been held for the full work group and there are smaller groups working on specific areas.
- The group had endorsed the KPI's but this will be taken back to the group for further discussion.
- It had been agreed that 4 scrutiny sessions would be held this year however given the current situation there will only be 3 this year.
- Looking at how the outputs from the scrutiny sessions can be shared more widely with industry.
- Looking for scrutiny sessions to be recognised as a good opportunity for companies and will only allow sessions to happen where real benefit can be seen.
- From data that is held it has been identified that 25% of planned activity in the next couple of years in the CNS will be HPHT and 50% of exploration and development wells in CNS will be subsea wells delivered from a jacket.
- It has been agreed that they will also look at the SNS
- The first scrutiny session was held last week with a small group of experts, this went well. Need to decide how the output from this session will be shared.
- The next scrutiny session will be held in late September with another being held in November.
- There was also a right scoping webinar which was well attended.
- Would like input from the WTF on how the group can help the industry with the application of the Right Scoping Guidelines and how the work group measures success.

- Brenda highlighted that the WFT could have a section on the OGA website where information can be shared.

Waste Removal

- Meetings have been scheduled, currently having a short meeting every couple of weeks and a longer meeting every month.
- The group have had several discussions on how they could use the data available. They have put recommendations to the OGA to amend the stewardship survey. If accepted the data from these changes would not be available until next year.
- The group decided to survey the industry, this will be in the form of a discussion. Currently the questionnaire is being framed it will be no more than 10 questions.
- It is hoped to carryout the interviews between now and they end of August.
- The questionnaire to be shared with the work group prior to carrying out any interviews.
- There was a discussion on how the supply chain could be included. Need to ensure no company is given an advantage.

Improved partnership

- The work group is meeting on a regular basis and are making good progress.
- Activities are at a record low level, main impacts:
 - Development drilling activity and well decommissioning activity postponed
 - Affects supply chain availability, capability and resources
- Currently working on a multi-operator campaign white paper to quantify cost and value benefits. This will also dovetail into some of the industry recovery plans.
- The next step will be to publish the white paper, prior to publication it will be shared with the WTF for comments.

AOB

- It was discussed that some workgroups may be having difficulties with participation. Brenda offered assistance with this if needed. Steve Phimister could also highlight this at Steering Group level if required.
- The next meeting will be held in 6-8 weeks.

Table of Actions from this meeting

Action	Assigned to	Due Date
Develop delivery plans for each workgroup	Task group leads	
KPI's included in ToR to be put on a slide and included in communication pack.	Brenda Wylie	
Communication pack to be shared with the WTF members for feedback.	Brenda Wylie All members	

Action from previous meeting

Action	Assigned to	Due Date	Progress
Discuss if the work the Improved Partnership work group is undertaking would be suitable for a post COVID recovery project.	Martin White Peter Wilson Katy Heidenreich Brenda Wylie	End May	
Revisit the membership of the Reservoir and Wells Optimisation work group to get representation from a small operator	End May		
Discuss how to improve data collected in the OGA annual Stewardship survey for well surveillance.	Doris Reiter Brenda Wylie	End May	
Discuss and arrange lunch and learn webinar to	Doris Reiter Katy Heidenreich	End May	

raise awareness of the Wells Optimisation work group			
Understand how to access OGA data - what permissions are needed to enable task groups to access the data to enable them to generate the insights they need	Brenda Wyllie Steve Phimister	End March	Ongoing Following discussion, it was decided that further discussions were needed. Steve and Brenda to discuss offline. If task group leaders know what data is required, they should request this from Brenda.
Identify how the workgroups best utilise Performance workshops, Scrutiny session and deep dives and how these should be mapped against task groups	Katy Heidenreich	Mid-April	Ongoing Conversations have been taking place, but sessions haven't yet happened. Task group leads to take part in session, this will give a better understanding how these would map against the task groups. OGA has not yet commenced work on the deep dives due to current situation. OGA are looking to see how they could guide performance workshop and scrutiny session with the information they currently have
Send out request for updated well data to be included in the next OGA Annual Stewardship survey Task group leads to send their requests to Steve and Katy for collation for feed to OGA	Brenda Wyllie Task Force leads	End March By end April	Ongoing Stewardship survey needs to be finalised by Q2. Task group leads should send any requests to Brenda by End May.
Update ToR's to ensure that deliverables are clearly defined,	Task group leads	End March	Ongoing

leading and lagging KPI's included. Finalise task group membership	Task group leads/Katy Heidenreich	End March	Some members still required but companies are reluctant to commit during current situation
OGA to draft a communication for industry to be issued by end March outlining industry base line performance, role of task force and ambition around performance improvement.	Brenda Wyllie/ OGA Comms team	End March	Ongoing Press release has been drafted It was agreed further discussion was needed on content and discussion. Brenda and Steve to discuss.
Map out forthcoming wells events and map against task group deliverables and milestones and check to see if any gaps. create a communication road map.	Alan Quirke/OGA comms team	Mid-April	Ongoing

Useful links:

Wells Strategy:

<https://www.ogauthority.co.uk/news-publications/publications/2019/oil-and-gas-authority-publishes-first-wells-strategy/>

Wells Insight Report:

<https://www.ogauthority.co.uk/news-publications/publications/2018/wells-insight-report-2018/>

Stewardship Expectations:

<https://www.ogauthority.co.uk/exploration-production/asset-stewardship/expectations/>