



MER UK Wells Task Force

Wells Task Force (WTF) Meeting

18th September 2020

Attendees:

Steve Phimister, Shell
Brenda Wyllie, OGA
Peter Wilson, Valaris
Joe Narducci, Apache
Ian Ferguson, Shell
Doris Reiter, BP
Luc Fambon Total
Marian Bruce, OGA (Secretariat)

Apologies:

Alan Quirke, Repsol Sinopec
Claus Vissing-Jorgensen, Total
Karl Tolson, Chrysoar
Martin White, Halliburton
Katy Heidenreich, OGUK

Communication strategy – Brenda Wyllie

- The draft communication pack was shared with the group prior to the meeting. The aim of the pack is to articulate who the Wells Task Force (WTF) are and what they are trying to achieve.
- Draft KPI's have been included for each of the work groups, these help to set the direction of travel.
- Ian Ferguson provided input to the communication strategy, this identifies who the target audience is and how communications will be done with the wider industry.
- The strategy includes suggestions, timings and content for webinars and publications from each of the task groups.
- The WTF now has its own pages on the OGA [website](#).
- A MS teams WTF site has been set up, all members have access to this. There are several channels available to use. Pre-read material, minutes etc. will be shared here. Members were encouraged to make use of this.



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- It was also suggested that the WFT could set up a linked-in page, this could be locked or public, this would provide an additional channel for communication.
- Initial feedback included:
 - Need to be clear about the role of the task force and work group members.
 - There may be too many webinars identified.
 - There may be some overlap.
 - Deliverables need to have a timeframe/delivery plan.
 - Slides very useful to help explain WTF role and priorities.
- **Action Point:** Each of the work group leads to finalise, by end of Sept, content including KPI's of their work group slide and provide feedback/amendments. Also set out any known key milestones.
- **Action Point:** Work group leads to identify key milestones for input to communication strategy timeline by end of Sept.
- Slide pack will be put on the WTF MS teams site for members to access.

Improving Partnerships White Paper – Peter Wilson

- The Improving Partnership white paper was shared with WTF members prior to the meeting.
- Peter Wilson provided an overview of contents of the white paper.
- WTF members were asked to provide feedback on the structure and contents – highlight any key areas of concern.
- WTF members were asked to consider if they could provide relevant case studies of successful multi-operator campaigns and/or good practice examples of agreeing prioritisation of slots.
- Active support at MD level will be needed to help drive behaviours and support the narrative - similar to collaboration.
- Initial feedback included:
 - It may be difficult for operators to satisfy their boards that this is commercially sensible.
 - Should consider focussing in one area e.g. P&A.
 - Very good piece of work, there may be an opportunity where the primary asset is shared.
 - Is there anything that can be learned from how the intervention vessel market are currently operating?
 - White paper was intended to demonstrate a business case for change, it does take steps to set this out, it also addresses the barriers.
 - Need to demonstrate in action, P&A might be a good place to start with open water wells in the SNS.
 - OGA are in contact with the HMT regarding P&A stimulation could these two be married up?



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- It was thought that the Improved Partnership group were setting out the business case for 'why' operators should use a multi-operator campaign and also to start outlining how this would happen. Pauline Innes and the Decommissioning Task Force are looking at which operators could be involved, and which wells would be suitable. Need to make sure that the two groups work together.
- The WFT will need to concentrate on phase one of the white paper items 1, 2, 3 and 4.
- The paper has helped focus on the key issues that need to be solved. It was highlighted that the focus would need to be on the rig share agreement and the right people would need to be involved.
- **Action Point:** Draft white paper will be issued to WFT member, feedback to be sent to Peter Wilson.

Work Group updates

Right Scoping

- KPI's have been agreed.
- The work group are proposing to re-issue the right scoping guidelines with an operator self-assessment tool, on how an operator makes the decision on which well to drill. This will also be a discussion with the OGA to see how this could be used in discussions with operators.
- Scrutiny sessions are being renamed to 'Right Scoping Sessions'. The first of these sessions has taken place. Sanitised results from this will be shared with industry via a webinar.
- It was suggested that a 'sales pitch' for these sessions could be added to the communication pack.
- It was highlighted that the operator that had taken part in the first Right Scoping session had positively endorsed the value of these sessions.

Waste Removal

- The group has had a slow start; however, it is felt they are now moving forward.
- At the last WFT meeting the group had received pushback on a proposed industry survey, it was suggested instead that they should do a deeper dive on the data that was already available.
- Now in the process of organising workshop, it is hoped that this will be held in October and that OGUK will help with this.
- It is proposed that the workshop will include:
 - a presentation on how digital is used to tackle waste.



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- gather feed back on where the major NPT sits and sharing experiences on how to mitigate this.
- Identify other fields of waste that could be tackled, such as sidetracks.
- First workshop will be for operators only, this workshop will identify themes for the following workshop.

Reservoir and Optimisation Group

- Following the last meeting the KPI's have been revised.
- It is felt that there should be a plan for every shut-in well.
- The group are keen to understand what the common problems are for shut-in wells and are undertaking a deeper examination of the data that is available.
- Webinars are being planned for next year to share good practice for reservoir and optimisation, including surveillance.
- It was agreed that it would be important to set out the content for the webinars and what is hoped to be achieved.

Decommissioning

- **Action Point:** Brenda and Steve to connect with the decommissioning work group offline prior to the next meeting.

AOB

- **Action Point:** WTF members to advise Brenda and Steve on the status of outstanding actions.
- Jean-Luc Guiziou co-chair of the MER UK Steering Group is undertaking a review of the task forces. A template has been sent out this has been completed by Brenda and Steve which will be circulated for comment.

Actions from this meeting (all closed actions will be removed)

Action	Assigned to	Due Date
Each of the task group leads to finalise content including KPI's of their work group communication pack slide and provide feedback/ amendments to Brenda.	Work group leads	End Sept Now complete
Work group leads to identify key milestones for input to communication strategy timeline – send to Brenda	Work group leads	End Sept



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		To be presented on Nov 11th
Improving partnerships draft white paper will be issued to WTF member, feedback to be sent to Peter Wilson.	Work group leads	Complete
Brenda and Steve to connect with the Decommissioning work group offline prior to the next meeting.	Mid October	Unable to get a suitable slot in diary.

Actions from Prior WTF Meeting

Action	Assigned to	Due Date	Progress
Develop delivery plans for each workgroup by next WTF meeting	Work group leads	15 Sept 20	Be presented on 11 th Nov
Work Group leads to consider what requirements they have for publication of material to ensure support services are available.	Work Group Leads		In progress and being captured on the Comms Strategy such that a WTF overview can be formed. To be presented on 11 Nov.
Revisit the membership of the Reservoir and Wells Optimisation work group to get representation from a small operator	Doris	End 15 Sept	Ongoing
Identify how the workgroups best utilise Performance workshops, Scrutiny session and deep dives and how these should be mapped against task groups	Katy Heidenreich	Mid-April	Complete Waste Removal lead attended Scrutiny Session. Right Scoping to attend Performance Improvement workshop (Oct-20) OGA has not yet commenced work on the deep dives due to current situation. OGA are looking to see how they could guide performance workshop and scrutiny session



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Action	Assigned to	Due Date	Progress
			with the information they currently have

Useful links:

Wells Strategy:

<https://www.ogauthority.co.uk/news-publications/publications/2019/oil-and-gas-authority-publishes-first-wells-strategy/>

Wells Insight Report:

<https://www.ogauthority.co.uk/news-publications/publications/2018/wells-insight-report-2018/>

Stewardship Expectations:

<https://www.ogauthority.co.uk/exploration-production/asset-stewardship/expectations/>

Wells Task Force Web Page:

<https://www.ogauthority.co.uk/about-us/mer-uk-forum-task-forces/wells/>