



MER UK Wells Task Force

Attendees:

2nd February 2021

Steve Phimister, Shell
Brenda Wyllie, OGA
Peter Wilson, Valaris
Martin White, Halliburton
Keith Wise, OGUK
Karl Tolson, Chrysoar
Alan Quirke, Repsol Sinopec
Ian Ferguson, Shell
Luc Fambon Total
Marian Bruce, OGA (Secretariat)

Apologies:

Claus Vissing-Jorgensen, Total
Doris Reiter, BP

Introduction

- Steve Phimister opened the meeting and thanked everyone for attending.

Workgroup update

Right Scoping

- Good progress has been made since the last WFT meeting.
- Four things to share:
 1. Output from the Spirit Energy Scrutiny session is ready to be released and will be published on the OGA website on the WTF page.
 2. Premier Oil session has been held on jack-up drilling.
 3. In March there will be a session on HPHT exploration wells.
 4. The group has also been looking at the right scoping guidelines to see if a refresh is required.
- Each of the scoping sessions will produce a sanitised one-page document to share with industry.
- Pauline Innes, OGA has requested a meeting on sub-sea P&A, the question was asked if this was something the WTF wanted to take forward.
- Brief discussion on the plan to transfer the RS sessions to industry control, to reduce the workload on the task group members. Feedback was that OGUK are doing most of the preparation work, so it is felt that this had mostly happened.
- **Action Point:** Brenda to arrange for the output document from the Spirit Energy Scoping Session to be published on the WTF page of OGA website.



MER UK Wells Task Force

Waste Removal

- The first workshop has been held, the aim of this workshop was to identify key themes to be worked during 2021 and to identify companies that may be willing to participate.
- Timings for 2021 workshops have been identified:
 - 24th February Side tracks (how to avoid and recover from)
 - 13th May Micro KPI's
 - 2nd September Theme to be identified
 - 18th November The perfect well
- There is an intention is to include the supply chain in these workshops.
- Logistical help will be required from OGUK to set up the workshops.
- **Action Point:** Keith Wise to share events calendar, to gain a one stop shop calendar for the wells community including any wells specific conferences.

Improving Partnerships

- The white paper is at the final draft stage and is out for final approval before being published.
- OGUK confirmed that their legal and communication teams had reviewed the white paper.
- A workshop will be scheduled for March, prior to this a potential activity tables utilising P&A scope for 2021.
- The workshop will be important to get focus from industry on what areas should be taken forward.
- Following the workshop, will move into phase 2.
- It had previously been agreed to pair the work of this group with work being done by Pauline Innes, OGA on scope, the question was asked if this had been taken forward? It was suggested that it might be useful to have Pauline attend a WFT meeting.
- **Action Point:** Brenda Wyllie will request an update from Pauline on the campaign approach and expected delivery of it. Either to be attached to minutes or invite Pauline along to provide more flavour at next WTF.
- **Action Point:** Brenda and Steve to review the white paper.

Decommissioning

- Alan Quirke also sits on the Decommissioning Task Force and advised that the group are keen that progress is made in the area of campaigning.
- The decommissioning group are currently meeting on a monthly basis.
- The primary focus has been on a technology roadmap.
- The group has identified 5 key opportunity areas which will help reduce costs:
 - Tubing
 - Formation barriers
 - Subsea simplification



MER UK Wells Task Force

- Alternative barriers
- Campaigning
- Efforts are being split between these areas.
- OGTC and TLB have been involved and will continue to be going forward.
- Industry will be consulted to ensure alignment.
- It was proposed that the opportunities should be linked to operator technology plans.
- Discussions have been started on future use, there is a strong opinion that there are no future use opportunities with existing well bores as they were not designed for this.
- Brief discussion on the benefits to including an OGA representative on the work group.
- The question was asked if there was an action plan on how the 5 opportunities would be progressed. This action plan is currently being developed in conjunction with OGTC and the TLB, it should be finalised in the next 4-6 weeks at which point it will be shared.

Reservoir and Wells Optimisation

- The last meeting was held in November, going forward meetings will be held monthly.
- OGA and OGUK will get access to the wells insight data and this will facilitate a conversation on where the focus should be.
- There is a workshop scheduled for May and a second workshop in Q4, to look at areas of good practice and areas holding development opportunities.
- The wells insight will not be published as a report, but information will be released to the workgroup.
- Brenda has crossed checked the KPI's against the data in the wells insight and there has been improvement.
- **Action Point:** Brenda to update the KPI slide which will be issued with the minutes.

AOB

- All actions from previous meeting have been closed.
- As Joe Narducci will no longer participate in the WTF, members were asked if they wished to seek a replacement.
- It was agreed to seek a replacement from a small operator.
- **Action Point:** Keith Wise to identify small operators that may be suitable. Suggestions will be Brenda and Steve.
- **Action Point:** Steve to share an email from OPITO which asks for skills needs to be identified. Responses should be sent directly to John McDonald, OPITO.

Actions from this meeting

Action	Assigned to	Due Date	Progress
Output document from the Spirit Energy Scoping Session to be published on the WFT page of OGA website.	Brenda Wyllie	12 Feb	Final draft with OGA for loading on to website








MER UK Wells Task Force

Events calendar to be shared, OGA to add any wells events they have planned.	Keith Wise Brenda Wyllie	End Feb	Ongoing
Update from Pauline Innes on what wells are included and how the campaign approach will be delivered	Brenda Wyllie	End Feb	Ongoing
Improving Partnership white paper to be reviewed.	Brenda Wyllie Steve Phimister	12 Feb	Out for comment
KPI slide to be updated and issued with the minutes.	Brenda Wyllie	End Feb	Included at end
Identify small operators that may be suitable to join the WTF. Suggestions will be Brenda and Steve.	Keith Wise	End Feb	Ongoing
Email from OPITO to be shared with WTF via the minutes	Steve Phimister	End Feb	Complete



MER UK Wells Task Force

Wells Task Force Update – Scorecard Update

 <p>Right Scoping Group</p> <p>Achieve a "HIGH" rating on benefits of applying RS principles to well planning at Concept Select (self assessment tool to define phase)</p> <p>Framework of right scoping tool being developed at end 2020</p> <p>10% improvement on days/10,000ft Operator's historical performance</p> <p>Delivery of 4 Right Scoping Workshops per year for wells In Concept Select Stage</p> <p>1 x Right scoping session delivered in 2020</p> <p>2 x Right Scoping sessions planned for 2021</p>	 <p>Waste Removal Group</p> <p>3 Waste Removal Workshops per year</p> <p>Scoping Workshop held</p> <p>1 waste removal workshop planned for early 2021</p> <p>50% of task group recommendations adopted by industry</p>	 <p>Improved Partnerships Group</p> <p>3 Multi Operator Campaigns underway by end 2021</p> <p>Publish a White Paper business case for multi Operator campaigns by end of 2020</p> <p>White Paper under review</p>	 <p>Reservoir and Wells Optimisation Group</p> <p>Reduce the number of shut-in wells from 30% in 2017 to 10% in 2023</p> <p>20% of UKSS active stock shut in at end of 2019</p> <p>Increase the intervention rate from 14% in 2017 to 30% in 2023</p> <p>Intervention activities increased to 17% at end of 2019</p>	 <p>Decommissioning Group</p> <p>Reduce well decommissioning cost by >35% (ref 2015 base case)</p>
<p>Increase the surveillance rate from 8% in 2017 to 50% in 2023</p> <p>Surveillance rates 6% at end of 2019. However 19% of wells have continuous surveillance deployed.</p> <p>Continuous surveillance has influenced safeguarding activities</p>				