

GHG Emissions

This section will appear once at organisational level, and will include any operated facilities, terminals and new developments.

If you think there are any errors with allocation please contact stewardshipsurvey@nstauthority.co.uk



Organisation Level

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Manage Assets - 1



Guidance

The NSTA is collecting data on future greenhouse gas (GHG) emissions which will facilitate the estimation of carbon costs to be included in the assessment of economic recoverability of existing and future oil and gas developments. The NSTA is also collecting these data to supplement emissions performance benchmarking to assist in Asset Stewardship engagements and also to monitor the industry's progress in reducing its GHG emissions.

Please report your best current estimate of forecasted GHG emissions per operated facility, terminal and/or new development. This forecast profile should include:

- 1) Your forecasted current baseline GHG emissions estimate.
 - a. This should include both GHG emissions associated with the installation's base case and direct incremental GHG emissions associated with any additional activities on the installation which do not require an FDPA (e.g. additional production from infill drilling, well intervention, enhanced recovery etc) with a greater than 50% chance of occurring.
- 2) Net of any applicable reductions in GHG emissions from emissions abatement projects that have a greater than 50% chance of occurring.

Where applicable, you will be asked to provide GHG emission profiles for each operated facility, terminal, unsanctioned project (which requires NSTA consent) and selected indirect emissions (aviation, drilling and shipping) for the organisation as a whole.

Facilities, terminals and new field developments (FDP prior to NSTA consent) will appear automatically in this section. Please manually add on the Manage Assets page any new incremental projects associated with fields that are already approved (FDPA prior to NSTA consent).

These new development projects should be reported separately by the operator of the project until consent has been granted by the NSTA. Once this occurs, the emissions profile should then be incorporated into the host facility's profile and submitted by the host facility operator.

Direction Emissions:

Emissions generated from the combustion of fuel gas/fluid and/or the combustion of waste gas at the flare stack and/or controlled release of waste gas.

Indirect Energy Supply Emissions:

Emissions generated to produce electricity during the production phase of an electrification project.

Indirect Emissions: Drilling, Aviation and Shipping:

Indirect emissions from contracted 3rd party providers of drilling, aviation and shipping.

Manage Assets - 2

Facilities, Terminals and New Developments

Facilities, terminals and new field developments (FDP prior to NSTA consent) will appear automatically in this section. Please manually add on the Manage Assets page any new incremental projects associated with fields that are already approved (FDPA prior to NSTA consent).

These new development projects should be reported separately by the operator of the project until consent has been granted by the NSTA. Once this occurs, the emissions profile should then be incorporated into the host facility's profile and submitted by the host facility operator.

This page will automatically list all facilities, terminals and new developments operated by your organisation.

New developments are any projects that would need NSTA approval (FDP/FDPAs)

Any incremental projects occurring on fields that are already approved by the NSTA (FDPAs) should be added manually to this page by selecting 'Add new development'

Note, projects consented during survey live period (1st November 2022 – 25th February 2023) should still complete a separate profile and be combined with the host facility profile in the next survey.



Reporting unit Manage Assets TEST ORGANISATION The NSTA is collecting data on future greenhouse gas (GHG) emissions which will facilitate the estimation of carbon costs to be included in the assessment of economic recoverability of existing and future oil Section and gas developments. The NSTA is also collecting these data to supplement emissions performance benchmarking to assist in Asset Stewardship engagements and also to monitor the industry's progress in **GHG** Emissions Status This should include both GHG emissions associated with the installation's base case and direct incremental GHG emissions associated with any additional activities on the installation which do not in progress require an FDPA (e.g. additional production from infill drilling, well intervention, enhanced recovery etc) with a greater than 50% chance of occurring Net of any applicable reductions in GHG emissions from emissions abatement projects that have a greater than 50% chance of occurring Ti 0300 067 1682 Where applicable, you will be asked to provide GHG emission profiles for each operated facility, terminal, unsanctioned project (which requires NSTA consent) and selected indirect emissions (aviation, drilling E: ukop@ogauthority.co.uk Facilities, terminals and new field developments (FDP prior to NSTA consent) will appear automatically in this section. Please manually add on the Manage Assets page any new incremental projects ass with fields that are already approved (FDPA prior to NSTA consent). Manage Assets These new development projects should be reported separately by the operator of the project until consent has been granted by the NSTA. Once this occurs, the emissions profile should then be incorporately into the host facility's profile and submitted by the host facility operator Facilities Facility 1 Emissions generated from the combustion of fuel gas/fluid and/or the combustion of waste gas at the flare stack and/or controlled release of waste gas Indirect Energy Supply Emissions: Facility 2 Emissions generated to produce electricity during the production phase of an electrification project Indirect Emissions: Drilling, Aviation, and Shipping Indirect emissions from contracted 3rd party providers of drilling, aviation, and shipping Facility 3 Facilities Facility 4 Facility 5 Facility name Type Terminals Facility 1 Facility Terminal 1 Facility 2 Facility Terminal 2 New Facility 3 Facility Developments Facility 4 Facility JASMINE Facility 5 Organisational Terminals New Development 1 New Development 2 Terminal name Type General comments Terminal 1 Terminal Organisational Indirect Emissions: Terminal 2 Terminal Drilling, Aviation, and Shipping New Developments General comments Incremental projects that have not yet been conseted by the OGA (FDPA) should be added here, if the Submit section project increased emissions to the host facility. Add new development New Development 1 New Development 2

Facility Emissions - 1



Guidance

Please report your best current estimate of forecasted GHG emissions per operated facility. This forecast profile should include:

- 1) Your forecasted current baseline GHG emissions estimate.
 - a. This should include both GHG emissions associated with the installation's base case and direct incremental GHG emissions associated with any additional activities on the installation which do not require an FDPA (e.g. additional production from infill drilling, well intervention, enhanced recovery etc) with a greater than 50% chance of occurring.
- 2) Net of any applicable reductions in GHG emissions from emissions abatement projects that have a greater than 50% chance of occurring.

Therefore, please subtract emissions avoided via abatement projects from the baseline profile to give your current estimate for forecasted GHGs.

Please note, any new development projects should be reported separately by the operator of the project until consent has been granted by the NSTA. Once this occurs, the emissions profile should then be incorporated into the host facility's profile and submitted by the host facility operator.

Direct Emission profiles should be split into the 3 categories:

- Fuel combustion (emissions resulting from the *in-situ* combustion of fuel gas, diesel or fuel oil). This will be split into Diesel Combustion and Fuel Gas Combustion.
- Flare (emissions from the combustion of waste gas at the flare stack)
- Vent (emissions from the controlled release of waste gas, includes gas vented via cold flaring (unignited flare)).

The data on the total emissions tab will be automatically summed from the fuel, flare and vent tabs. If any of the profiles submitted are net of emissions reductions from abatement projects (with a greater than 50% change of occurring), please add these projects on the total emissions tab at the year the abatement is expected to be realised, by selecting the project type(s) from the drop-down box and providing further information if necessary.

Indirect Energy Supply Emissions should be provided when you expect the facility will begin to import electricity. Emissions in this category should not include any generated during the construction or commissioning phase of an electrification project, rather, just the emissions generated to produce the electricity during the production phase of the electrification project.

Facility Emissions - 2



Guidance

Definitions:

CO₂ within UK ETS scope (tonnes): Carbon dioxide

Within scope of the UK ETS, i.e. CO_2 emissions resulting from the combustion of liquid fuels, gaseous fuels and flared gas from installations with combustion capacity greater than 20 MW thermal input.

Total CO₂ (tonnes): Carbon dioxide

Within scope of UK ETS (as above) in addition to CO_2 emissions out with scope of the UK ETS e.g. vented CO_2 emissions from installations with combustion capacity less than 20 MW thermal input.

CH₄ (tonnes): Methane

Please report methane emissions generated from all applicable sources, for instance from venting, flaring and fugitives. The scope is equal to that reported in the Environmental and Emissions Monitoring System (EEMS).

"Other GHGs": Nitrous oxide (N₂O), hydro-fluorocarbons (HFC), perfluorocarbons (PFC), nitrogen trifluoride (NF₃), and sulphur hexafluoride (SF₆) using the 100 year time horizon global warming potential (GWP) factors reported in the IPCC's AR5 report (inclusive of climate carbon feedbacks):

https://www.ipcc.ch/site/assets/uploads/2018/02/WG1AR5 Chapter08 FINAL.pdf

tCO₂e: tonnes of CO₂e (carbon dioxide equivalent)

Cold Flare: Gas passing through the flare without ignition – effectively venting of gas through the flare system. This refers to a period of time where there is no combustion (or zero combustion efficiency) i.e. it is not the non-combusted component of a flare gas stream where combustion efficiency less than 100% but greater than 0%.

Facility GHG Emissions-1

Facilities are automatically populated. If there are any issues, please contact

stewardshipsurvey@nstauthority.co.uk

Please report your best current estimate of forecasted GHG emissions per operated facility. This forecast profile should include:

- Your forecasted current baseline GHG emissions estimate.
 - This should include both GHG emissions associated with the installation's base case and direct incremental GHG emissions associated with any additional activities on the installation which do not require an FDPA (e.g. additional production from infill drilling, well intervention, enhanced recovery etc) with a greater than 50% chance of occurring.
- Net of any applicable reductions in GHG emissions from emissions abatement projects that have a greater than 50% chance of occurring.

Direct Emissions

- Please fill in as much detail as you can.
- Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input.
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter"0"

Fuel Combustion, Flare, Vent

- Fuel combustion (emissions resulting from the in-situ combustion of fuel gas, diesel or fuel oil). Please split into Diesel Combustion and Fuel Gas Combustion.
- Flare (emissions from the combustion of waste gas at the flare stack)
- Vent (emissions from the controlled release of waste gas, includes gas vented via cold flaring (unignited flare)).



Reporting unit **ORGANISATION**

GHG Emissions

Status

In progress

UKOP Helpdesk

T: 0300 067 1682

E: ukop@ogauthority.co.uk

Manage Assets

Facilities

Facility 1 Facility 2

Facility 3

Facility 4 Facility 5

Terminals

Terminal 1 Terminal 2

New

Developments

New Development 1 New Development 2 Organisational

Indirect Emissions: Drilling, Aviation, and Shipping

General comments

Submit section

- require an FDPA (e.g., additional production from infill drilling, well intervention, enhanced recovery etc) with a greater than 50% chance of occurring

Please note, any new development projects should be reported separately by the operator of the project until consent has been granted by the NSTA. Once this occurs, the emissions profile should then

Direct Emission profiles should be split into the 3 categories:

- Fuel combustion (emissions resulting from the in-situ combustion of fuel gas, diesel or fuel oil). This will be split into
- Vent (emissions from the controlled release of waste gas, includes gas vented via cold flaring (unignited flare))

The data on the total emissions tab will be automatically summed from the fuel, flare and vent tabs. If any of the profiles s than 50% change of occurring), please add these projects on the total emissions tab at the year the abatement is expected to be realised, by selecting the project type(s) from the drop-down box and providing

Indirect Energy Supply Emissions should be provided when you expect the facility will begin to import electricity. Emissions in this category should not include any generated during the construction or commissioning phase of an electrification project, rather, just the emissions generated to produce the electricity during the production phase of the electrification project

- . CO2 within UK ETS scope (tonnes): Carbon Dioxide
- Within scope of the UK ETS, i.e. CO2 emissions resulting from the combustion of liquid fuels, gaseous fuels and flared gas from installations with combustion capacity greater than 20 MW thermal inp

Within scope of UK ETS (as above) in addition to CO2 emissions out with scope of the UK ETS e.g. vented CO2 and CO2 emissions from installations with combustion capacity less than 20 MW therms

- CH4 (tonnes): Methan
- Please report methane from all sources, for instance from venting, flaring and fugitives. The scope is equal to that of EEM
- Nitrous oxide (N2O), hydro-fluorocarbons (HFC), perfluorocarbons (PFC), nitrogen trifluoride (NF2), and sulphur hexafluoride (SF4) using the 100 year time horizon global warming potential (GWP) facto
- CO₂e (tonnes)
- Carbon Dioxide Equivalent
- . Cold Flare: Gas passing through the flare without ignition

stream where combustion efficiency less than 100% but greater than 0%

Direct Emissions - Fuel Combustion | Direct Emissions - Flaring and Venting | Direct Emissions - Total | Indirect Energy Supply Emissions

Emissions resulting from diesel combustion and fuel gas combustion

Direct Emissions - Fuel Combustion								
	Diesel Combustion				Fuel Gas Combustion			
Year	CO ₂ Within ETS scope (tonnes)	Total CO ₂	CH ₄ (tonnes)	Other GHG (tonnes CO ₂ e)	CO ₂ Within ETS scope (tonnes)	Total CO ₂	CH ₄ (tonnes)	Other GHG (tonnes CO ₂ e)
2022								[
2023								
2024								
2025								
2026								
2027								
2028								
2029								
2030								

Facility GHG Emissions - 2

Direct Emissions - Total

Guidance

- · Please fill in as much detail as you can.
- Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input.
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter"0"

The total is auto calculated from data entered into the Direct Emissions page: Fuel combustion, flare, vent.

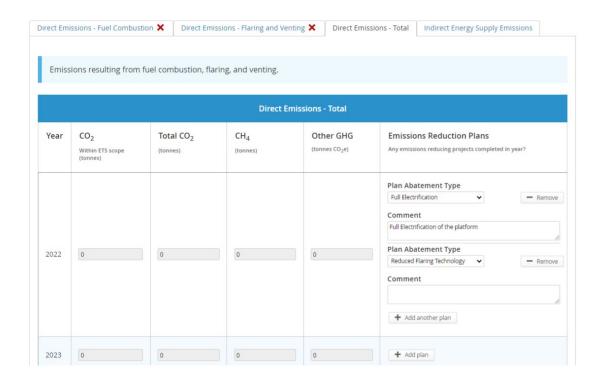
An error will occur if partial data has been entered for any given year.

The data on the total emissions tab will be automatically summed from the fuel, flare and vent tabs. If any of the profiles submitted are net of emissions reductions from abatement projects (with a greater than 50% change of occurring), please add these projects on the total emissions tab at the year the abatement is expected to be realised, by selecting the project type(s) from the drop-down box and providing further information if necessary.

Multiple emissions reduction plans can be added to each year.

It is expected that a decrease in emissions would be connected to an emissions reduction plan.

North Sea Transition Authority



Facility GHG Emissions - 3

Indirect Energy Supply Emissions

Guidance

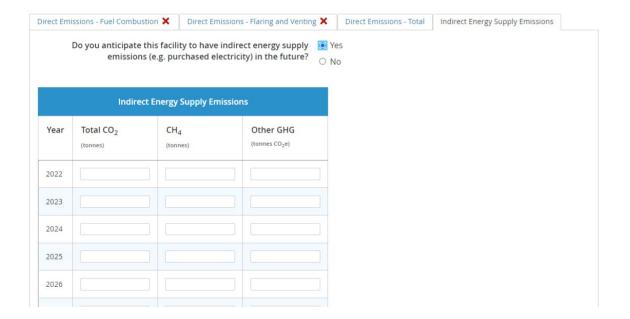
- · Please fill in as much detail as you can.
- Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input.
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter"0"

Indirect Energy Supply Emissions should be provided when you expect the facility will begin to import electricity. Emissions in this category should not include any generated during the construction or commissioning phase of an electrification project, rather, just the emissions generated to produce the electricity during the production phase of the electrification project.

If it is expected a facility will begin to import electricity during its future, please select 'Yes', this will allow you to populate the GHG emissions forecast.

By selecting 'No', you will not have to populate any forecast for this tab.





Terminal GHG Emissions - 1

Terminals are automatically populated. If there are any issues, please contact stewardshipsurvey@nstauthority.co.uk

Please report your best current estimate of forecasted GHG emissions per operated terminal. This forecast profile should include:

- Your forecasted current baseline GHG emissions estimate.
 - This should include both GHG emissions associated with the installation's base case and direct incremental GHG emissions associated with any additional activities on the installation which do not require an FDPA (e.g. additional production from infill drilling, well intervention, enhanced recovery etc) with a greater than 50% chance of occurring.
- Net of any applicable reductions in GHG emissions from emissions abatement projects that have a greater than 50% chance of occurring.

Direct Emissions

- Please fill in as much detail as you can.
- · Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input.
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter"0"

Fuel Combustion, Flare, Vent

- Fuel combustion (emissions resulting from the in-situ combustion of fuel gas, diesel or fuel oil). Please split into Diesel Combustion and Fuel Gas Combustion
- Flare (emissions from the combustion of waste gas at the flare stack)
- · Vent (emissions from the controlled release of waste gas, includes gas vented via cold flaring (unignited flare)).



Reporting unit

Section **GHG Emissions**

Status

UKOP Helpdesk

Manage Assets

Facilities

Facility 1

Facility 2

Facility 3

Facility 4

Facility 5 Terminals

Terminal 1 Terminal 2

Developments

Organisational

Indirect Emissions:

General comments

2023

2024 2025

2026

2027

2028

2029

Submit section

Shipping

New

Other GHG

North Sea Transition Authority ■ UKSS survey matrix TEST ORGANISATION Terminal 1 E: ukop@ogauthority.co.uk CO₂e (tonnes) Direct Emissions - Fuel Combustion | Direct Emissions - Flaring and Venting | Direct Emissions - Total | Indirect Energy Supply Emissions Emissions resulting from diesel combustion and fuel gas combustion **Direct Emissions - Fuel Combustion** New Development 1 New Development 2 **Diesel Combustion Fuel Gas Combustion** CO2 Total CO₂ Other GHG CO2 Total CO2 Drilling, Aviation, and Year 2022

Terminal GHG Emissions - 2

Direct Emissions - Total

Guidance

- Please fill in as much detail as you can.
- Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input.
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter"0"

The total is auto calculated from data entered into the Direct Emissions page: Fuel combustion, flare, vent.

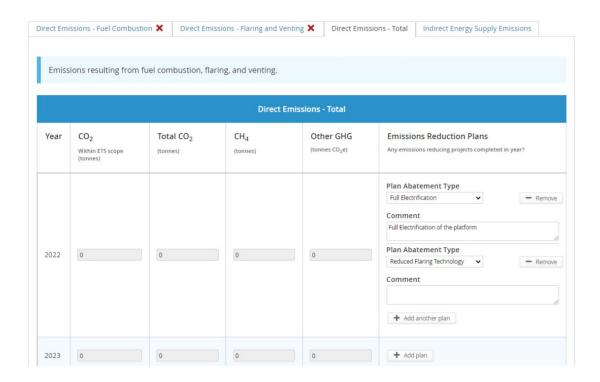
An error will occur if partial data has been entered for any given year.

The data on the total emissions tab will be automatically summed from the fuel, flare and vent tabs. If any of the profiles submitted are net of emissions reductions from abatement projects (with a greater than 50% change of occurring), please add these projects on the total emissions tab at the year the abatement is expected to be realised, by selecting the project type(s) from the drop-down box and providing further information if necessary.

Multiple emissions reduction plans can be added to each year.

It is expected that a decrease in emissions would be connected to an emissions reduction plan.

North Sea Transition Authority



Terminal GHG Emissions - 3

Indirect Energy Supply Emissions

Guidance

- · Please fill in as much detail as you can.
- Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input.
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter"0"

Indirect Energy Supply Emissions should be provided when you expect the facility will begin to import electricity. Emissions in this category should not include any generated during the construction or commissioning phase of an electrification project, rather, just the emissions generated to produce the electricity during the production phase of the electrification project.

If it is expected a facility will begin to import electricity during its future, please select 'Yes', this will allow you to populate the GHG emissions forecast.

By selecting 'No', you will not have to populate any forecast for this tab.



rect Emi	ssions - Fuel Combustio	n 🗶 Direct E	missions	s - Flaring and Ventir	ng X Direct Emissions - T	otal Indirect Energy Supply Emiss
	Do you anticipate thi emissions (6			ect energy supply (ty) in the future?		
Indirect Energy Supply Emissions						
Year	Total CO ₂	CH ₄ (tonnes)		Other GHG (tonnes CO ₂ e)		
2022						
2023						
2024						
2025						
2026						

New Development GHG Emissions

Please provide emissions profiles only for any new developments that need consent from the NSTA (FDP/FDPA) and results in a GHG emission increase either outright or to the host installation.

A new field will appear automatically in this section. This normally occurs when a Concept Select Report has been approved by the NSTA.

Any incremental projects involving fields that are already online (FDPA) should be added on the Manage Asset page.

These projects should be reported separately by the operator of the project until consent has been granted by the NSTA. Once this occurs, the emissions profile should then be included in the host facility's profile and submitted by the host facility operator.

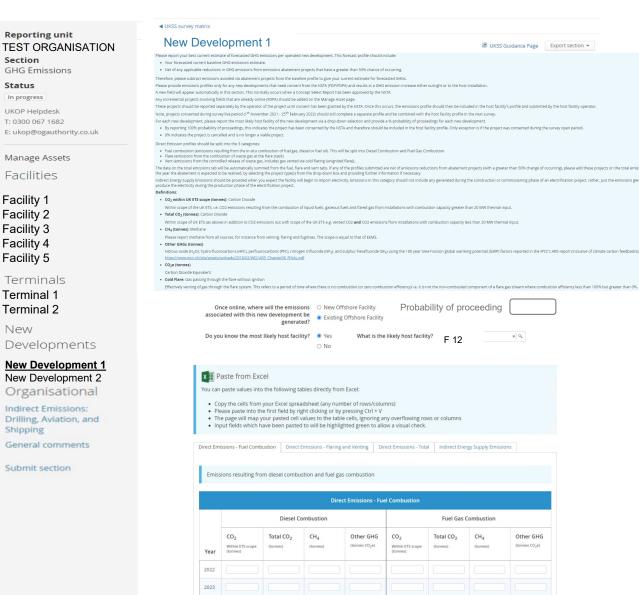
Note, projects consented during survey live period (1st November 2022 – 25th February 2023) should still complete a separate profile and be combined with the host facility profile in the next survey.

For each new development, please report the most likely host facility of the new development via a drop-down selection and provide a % probability of proceedings for each new development.

By reporting 100% probability of proceedings, this indicates the project has been consented by the NSTA and therefore should be included in the host facility profile. Only exception is if the project was consented during the survey open period.

0% indicates the project is cancelled and is no longer a viable project.





New Development GHG Emissions - 1

Some New Developments are automatically populated. If there are any issues, please contact stewardshipsurvey@nstauthority.co.uk

Please report your best current estimate of forecasted GHG emissions per operated new development. This forecast profile should include:

- 1. Your forecasted current baseline emissions.
- 2. Net of any applicable reductions in GHG emissions from emissions abatement projects that have a greater than 50% chance of occurring.

For any New Development, please provide the most likely facility if know.

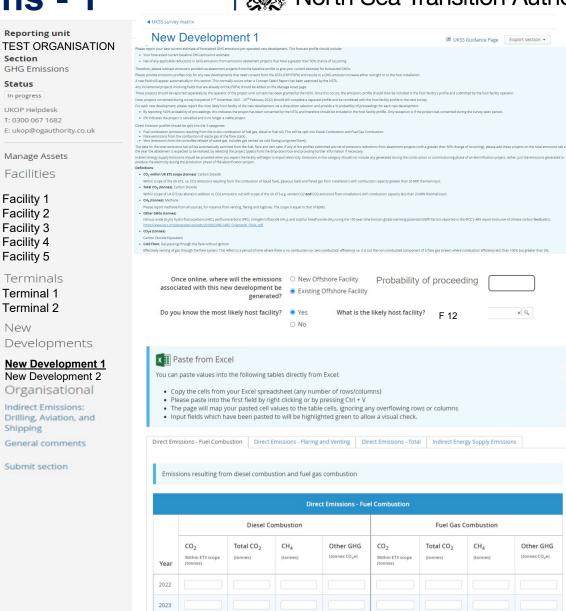
Direct Emissions

- · Please fill in as much detail as you can.
- Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input.
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter"0"

Fuel Combustion, Flare, Vent

- Fuel combustion (emissions resulting from the *in-situ* combustion of fuel gas, diesel or fuel oil). Please split into Diesel Combustion and Fuel Gas Combustion
- Flare (emissions from the combustion of waste gas at the flare stack)
- Vent (emissions from the controlled release of waste gas, includes gas vented via cold flaring (unignited flare)).





2024

New Development GHG Emissions - 2

North Sea Transition Authority

Direct Emissions - Total

Guidance

- Please fill in as much detail as you can.
- Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input.
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter"0"

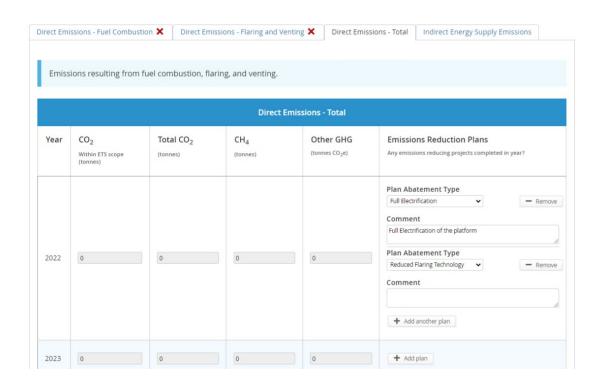
The total is auto calculated from data entered into the Direct Emissions page: Fuel combustion, flare, vent.

An error will occur if partial data has been entered for any given year.

The data on the total emissions tab will be automatically summed from the fuel, flare and vent tabs. If any of the profiles submitted are net of emissions reductions from abatement projects (with a greater than 50% change of occurring), please add these projects on the total emissions tab at the year the abatement is expected to be realised, by selecting the project type(s) from the drop-down box and providing further information if necessary.

Multiple emissions reduction plans can be added to each year.

It is expected that a decrease in emissions would be connected to an emissions reduction plan.



New Development GHG Emissions - 3



Indirect Energy Supply Emissions

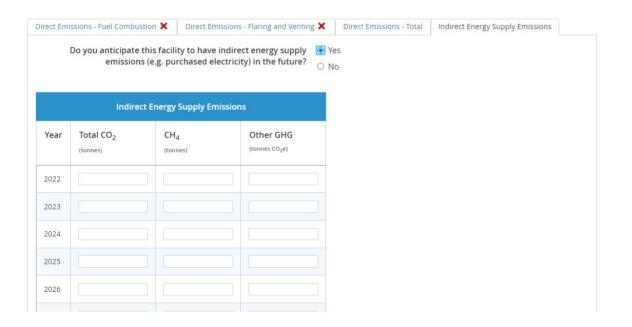
Guidance

- · Please fill in as much detail as you can.
- Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input.
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter"0"

Indirect Energy Supply Emissions should be provided when you expect the facility will begin to import electricity. Emissions in this category should not include any generated during the construction or commissioning phase of an electrification project, rather, just the emissions generated to produce the electricity during the production phase of the electrification project.

If it is expected a facility will begin to import electricity during its future, please select 'Yes', this will allow you to populate the GHG emissions forecast.

By selecting 'No', you will not have to populate any forecast for this tab.



Organisation Indirect GHG Emissions

Drilling, Aviation and Shipping

Guidance

- Please fill in as much detail as you can.
- · Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input.
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter"0"

Please report your best current estimate of forecasted GHG emissions per Organisation.

Indirect Emissions from:

- Drilling contracted 3rd party mobile drilling rigs/ drill ships.
- Aviation contracted 3rd party helicopter providers.
- Shipping contracted 3rd part marine logistics providers.





New Development 1

Indirect Emissions: Drilling, Aviation, and Shipping

UKSS Guidance Page Export section -

Please report your best current estimate of forecasted GHG emissions per Organisation. Indirect Emissions from:

- Drilling contracted 3rd party mobile drilling rigs/drill ships.
- Aviation contracted 3rd party helicopter providers.
- Shipping contracted 3rd part marine logistics providers.

Definitions:

Show more

Form Guidance

- Please fill in as much detail as you can
- Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0"
- The Total Emissions page contains values which are calculated automatically. These values will appear in the greyed out boxes when all required data has been input
- It is mandatory to complete GHG emissions profiles for the next 10 years, even if Zero, please enter "0"

Indirect Emissions - Drilling, Aviation, and Shipping Emissions					
Year	Total CO ₂ (tonnes)	CH ₄ (tonnes)	Other GHG (tonnes CO ₂ e)		
2022	1	100	0		
2023	1	90	0		
2024	1	80	0		
2025	1	70	0		
2026	1	60	0		

General Comments



General Comments

Please use this area to provide us with any information you think is important, or clarifies any data entered in the rest of the section.

Submit Section

Submit Section

Autosave functionality

Data entered into the form is automatically saved. If you need more time to complete the form, you can return to the matrix or log off and any progress will be safe.

Submission

Prior to submitting the form, please ensure any data entered is correct. You will not be able to modify your responses until the NSTA have reviewed the submission and asked for a correction.

The link 'UKSS Guidance Page' will take you to the NSTA webpage where all the guidance notes can be found

The section can be exported either via spreadsheet or PDF at any time during the survey live period.

Please provide any	y extra details that wi	ll help in the unders	tanding of your respo	onses in this section	

General comments

abmit section	a ord country cape
Autosave functionality	
Data entered into the form is automatically saved. If you need more time to complete the form, safe,	you can return to the matrix or log off and any progress wil
Submission	
Prior to submitting the form, please ensure any data entered is correct. You will not be able to m submission and asked for a correction.	odify your responses until the NSTA have reviewed the
This section contains invalid pages, please correct the errors in these pages before submitting.	

Checklist

Checklist

Below are the some of the detailed QC steps that each section will go through. If you think your data will not pass these checks, please add as much information in the general comments section as possible to help us understand why.

- It is expected that the Direct Emissions Total CO2 would be greater than, or equal to the CO2 within scope of ETS
- Drilling, aviation and shipping emissions should not be included in any facility,
 terminal or new development emissions profiles





Thank you