

Licensing

This section will appear for all licences that you have. Including any that were relinquished in the current survey year.

If you think there are any errors with allocation please contact stewardshipsurvey@nstauthority.co.uk



UKSS 2022 Changes

The following changes are being implemented in the Licensing and E&A sections of the survey:

- 1. Cancelled Prospects will no longer copy forward
- 2. All sections have enhanced guidance and explanatory notes

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Previous Prospects

Proposed exploration & Appraisal wells, Constrained wells

Wells that were proposed or constrained in the previous survey are listed below. A number of actions can be taken based on the well's current status:

If the well has been proposed for a year other than the survey year then it can be moved to the Proposed wells page

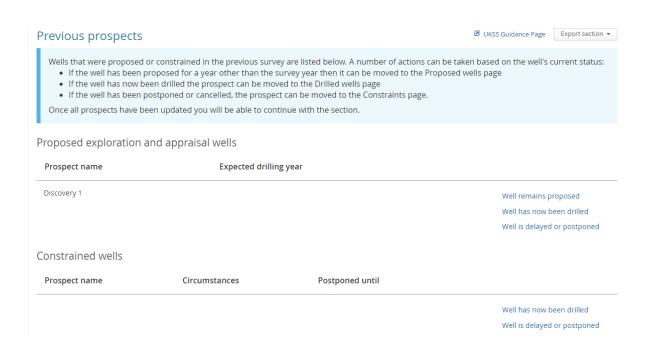
If the well has now been drilled the prospect can be moved to the Drilled wells page If the well has been postponed or cancelled, the prospect can be moved to the Constraints page.

Once all prospects have been updated you will be able to continue with the section

Before beginning the licensing section, you will asked to select the status of any well that was added in the previous survey.

Please note, a well that has been proposed should be added to both the proposed exploration and appraisal wells section and the Constrained wells section.





Licence Section A: Divestment or M&A activity

This section applies to any licence held during the survey year and extant at the time of the Survey invite. Please contact the help desk if held only for a short part of the year, or you have assigned elsewhere and not done any work in the survey year (please say when and who to).

Note: this survey replaces the requirement for the Quarterly Licensing Report.

Please use the comment box to describe the activity if there are any.

If you do not have an Activity plan, select no and you can use the comments box to provide why.

North Sea Transition Authority

Section A: Divestment or M&A activity
Is this licence subject to current divestment activity, or planned activity within the next 12 months? E.g. Farm-down to drill an Obligation well.
Yes
○ No
Briefly describe this activity
Description of activity
Do you plan to relinquish this licence in 2023?
Yes
O No
Was the licence relinquished during the survey year? (Do not include partial relinquishments)
Answer Yes only if the appropriate relinquishment documentation has been supplied, an application to relinquish submitted via PEARS and the
request accepted by the NSTA.
® Yes
O No
Please describe relinquishment
optional
Description of activity
θ
Activity plan
Activity plan
Do you have an activity plan document to upload?
Yes
O No
Upload activity plan Please attach a file that describes the Activity Plan in terms of key line items and timeframes (e.g., Virtual Data Room from date XXX to Date YYY; Well investment decision by Date ZZZ).
You have uploaded 0 of 1 files
Unload a file

Section B: Geophysical datasets & work programme fulfilment

2D seismic purchased

Define all 2D seismic data that has been purchased for this licence in the last 12 months. Please provide a description of the data, including survey name, general survey design (fold, cable length etc.), acquisition date, acquisition and processing contractors. NSTA would prefer the CDA (CS9) survey name, but the contractor survey name is acceptable.

2D seismic shot

Define all 2D seismic data that has been shot over this licence in the last 12 months. Please provide a description of the data, including survey name, general survey design (fold, cable length etc.), acquisition and processing contractors. NSTA would prefer the CDA (CS9) survey name, but the contractor survey name is acceptable.

3D seismic purchase

Define all 3D seismic data that has been purchased for this licence in the last 12 months. Please provide a description of the data, including survey name, general survey design (fold, cable length etc.) acquisition date, acquisition and processing contractors. NSTA would prefer the CDA (CS9) survey name, but the contractor survey name is acceptable.

3D seismic shot

Define all 3D seismic data that has been shot over this licence in the last 12 months. Please provide a description of the data, including survey name, general survey design (fold, cable length etc.), acquisition and processing contractors. NSTA would prefer the CDA (CS9) survey name, but the contractor survey name is acceptable.

If you selected Yes to 2D/3D seismic purchased/shot then you must provide additional data



2D seismic purchased	d O Yes
	No
2D seismic purchased	● Yes
2D seisiffic purchased	O No
	O No
Obligatory?	○ Yes
	● No
Processing type	O PreSTM
	● PreSDM
	O PreSTM and PreSDM
	○ Inversion
Type of acquisition	Mariner Streamer
,,,	O OBN
	O OBC
Ownership	Multi-Client
	O Proprietary
Survey name	Survey Example 1
Acquisition	Provide details of the survey design, i.e. what were the acquisition parameters (streamer length, fold, date and acquisition contractor)?
	Details
Processing contractors	Company A
Comments	Additional lafe
Comments optional	Additional Info

Section B: Geophysical datasets & work programme fulfilment

Other geophysical activity

Define all other geophysical activity for this licence in the last 12 months.

Reprocessing

If you selected Yes to 'Has there been any reprocessing of seismic data on this licence?' then you must answer additional questions.

Options for 'What type of survey was reprocess?': 2D, 3D, OBC, OBN

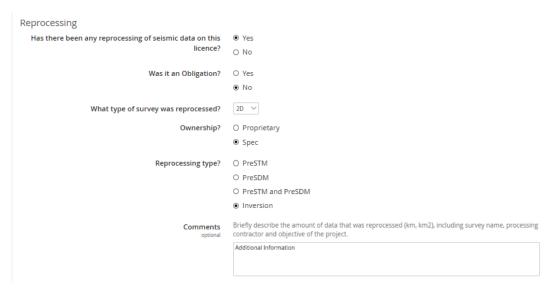
Other geophysical activity

Multiple activities can be added using the '+ *Add other geophysical activity*' button. Any activities added in survey year can also be removed.

Options for 'Processing type': PreSTM, PreSDM, Inversion, Gravity, CSEM 2D/3D, Aeromag, IP, Other

Options for 'Type of acquisition: Site Survey, Gravity, Magnetic, IP, CSEM 2D, CSEM 3D





Other geophysical activity			
Define all other geophysical activity for this licence in the last 12 months.			
Other geophysical activity	Yes No		
Activity 1 Obligatory?	○ Yes • No	a Remove	
Processing type Type of acquisition Ownership	Other Magnetic Multi-Client Proprietary		
Comments optional	Additional Information		
+ Add other geophysical activity			

Section B: Geophysical datasets & work programme fulfilment

Seismic data summary

The purpose of this section is to provide a full inventory of the seismic data that is being used in the licence, and when this data was processed. Please list all seismic surveys that are in active use on the licence, following the indications below:

Survey name and description - Year acquired (the date originally shot):

- Start with the most recent seismic survey
- •Name of the survey (indicate if it is 2D or 3D)
- •Year acquired pertains to the date that the survey was originally shot
- •Seismic Data that is not being used (old 2D's etc) does not have to be included
- •Seismic surveys over the licence but not available to or used by the licence holder should not be included

(Re)processing description - Year processed:

- •Type of processing PSTM, PSDM, Broadband, Inversion?
- •Please indicate the year when the latest processing was completed
- •If the processing was done as part of a multiclient purchase, please indicate the year it was completed

Seismic data summary

It is possible to add multiple surveys using the '+ *Add survey*' button at the bottom. You can also remove seismic surveys by clicking on the dustbin icon.

Please add seismic surveys (whether purchased or shot) within this survey year only.

Year processed is now mandatory

North Sea Transition Authority

Survey name and description ①	Year originally shot	(Re-)Processing description	Year proces	ssed	
Survey 1 - description of the survey	2019 Q, x •	Desciption (f)	2020	Q, x •	Ü
Survey 2 - description of the survey	1971 Q, x 🔻	Desciption (//	2008	Q, × v	ā
+ Add survey					



Please tell us about all the prospects and discoveries you consider will or may mature towards drilling. The Licence Operator should complete this section for all E & A wells planned in any Licence Term, including those where the Well Operator is different from the Licence Operator.

New prospect/Discovery

When 'Yes' is selected to the questions 'Are there any prospects or discoveries you may mature towards drilling during the Initial Term of the Licence (or during he next four years in any other term)?' you can add multiple prospects by selected the '+ Add prospect' button

Note: All prospects should be included in this section unless drilled or cancelled. If the prospect is postponed, please include in this section and provide further details on the 'Constraints' page

If 'No' is selected for 'Is there a firm well on this prospect?' then additional questions will appear asking further information on decisions.

wells planned in any Licence Term, including those where the Well Operator is different from the Licence Operator. Are there any prospects or discoveries you may mature towards drilling during the Initial Term of the Licence (or during the next four All prospects should be included in this section unless drilled or cancelled. If the prospect is postponed, please include in this section and provide further details on the 'Constraints' page O No + Add prospect Discovery 1 Prospect / Discovery name Discovery 1 Licence Block(s) 000/00a In which licence round was the acreage awarded? 31 Is there a firm well on this prospect? O Yes No If there is no firm well licence commitment, please indicate to the nearest month when a firm drilling commitment/investment decision will be made 01-Oct-2021 Please also indicate what outstanding activity this decision is dependent upon Include equity changes, commercial and subsurface considerations as appropriate. Additional information Expected drilling year Q4 2021 Q, x ▼

Please tell us about all the prospects and discoveries you consider will or may mature towards drilling. The Licence Operator should complete this section for all E & A



Please tell us about all the prospects and discoveries you consider will or may mature towards drilling. The Licence Operator should complete this section for all E & A wells planned in any Licence Term, including those where the Well Operator is different from the Licence Operator.

Well intent

An Exploration well is the first well to drill into a Prospect at a particular Stratigraphic horizon. This includes exploration tails on development wells where the intent is to test a deeper target.

An Appraisal well is drilled after the discovery of oil or gas to establish the limits of the reservoir, the productivity of wells in the discovery and the properties of the oil or gas, etc. Please note the Total gross cost of the well is captured in the WELLS section of the survey.

If 'No' is selected for 'Is the probability of the well being drilled 100%? If no, please provide a probability and reasoning.'?' then additional questions will appear asking further information on the probability.

Well intent	
An Exploration well is the first well to drill into a Prospect at a particular Stratigraphic includes exploration tails on development wells where the intent is to test a deeper to	
An Appraisal well is drilled after the discovery of oil or gas to establish the limits of the productivity of wells in the discovery and the properties of the oil or gas, etc. Please note the Total gross cost of the well is captured in the WELLS section of the sur	
Exploration	
O Appraisal	
What type of trap is being drilled?	
Structural	
O Stratigraphic	
O Combination	
Has finance for this well been secured?	
O Yes	
● No	
Has a rig slot been assigned to this well?	
● Yes	
O No	
Is the probability of the well being drilled 100%? If no, please provide a proreasoning.	bability an
○ Yes	
● No	
Probability of well being drilled	
50 96	
Explain the provided probability	

Additional information



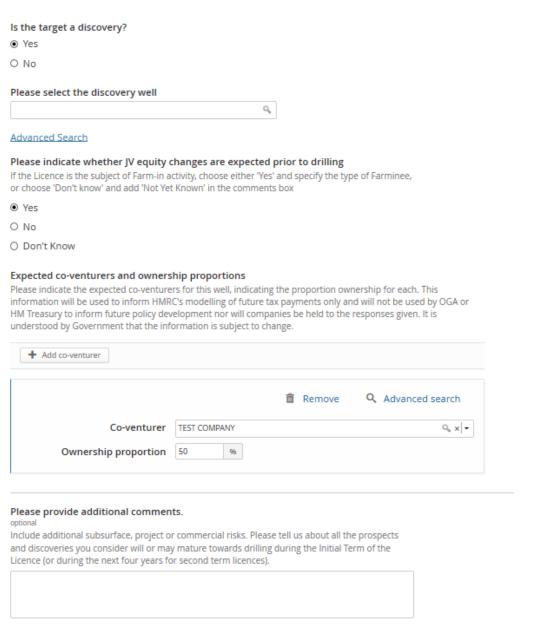
Please tell us about all the prospects and discoveries you consider will or may mature towards drilling. The Licence Operator should complete this section for all E & A wells planned in any Licence Term, including those where the Well Operator is different from the Licence Operator.

If 'Yes' is selected for 'Is there a target discovery?' then additional questions will appear asking to select the discovery well.

Expected co-ventures and ownership proportions

Please indicate the expected co-venturers for this well, indicating the proportion ownership for each. This information will be used to inform HMRC's modelling of future tax payments only and will not be used by NSTA or HM Treasury to inform future policy development nor will companies be held to the responses given. It is understood by Government that the information is subject to change.

If 'Yes' is selected for 'Please indicate whether JV equity changes are expected prior to drilling' then additional questions will appear asking to add Co-venture and Ownership proportion.





This prospect was copied forward from a previous survey. Although this prospect cannot be removed, it can be marked as cancelled by moving it to the Constraints page.

Move 'Discovery 1' prospect

Moving this prospect will clear all entered data for the prospect aside from the name.

This prospect was copied forward from a previous survey. Although this prospect cannot be removed, it can be marked as cancelled by moving it to the Constraints page.

Prospect / Discovery name

Discovery 1

Update View History

O No

Move Discovery 1 prospect

Moving this prospect will clear all entered data for the prospect aside from the

Well has now been drilled

Well is delayed or postponed

Move prospect

Cancel

Current prospect location Proposed exploration and appraisal wells

New prospect location ○ Drilled exploration and appraisal wells

Constraints

name.

47/10h

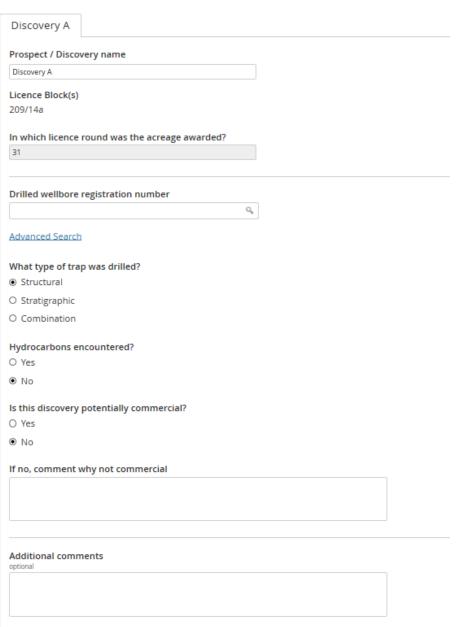
Drilled Exploration and Appraisal Wells



Please tell us about the outcome of each exploration and appraisal well spudded during in the survey year (please also include wells spudded in the previous year, but not completed until the survey year).

When 'Yes' is selected to the questions 'Are there any Exploration or Discovery wells drilling on the licence in 2022?' you can add multiple prospects by selected the '+ Add prospect' button

If 'No' is selected for 'Is this discovery potentially commercial?' then a further text box will appear to enable the further explanation.



Constraints - 1

Please tell us about the constraints that affected Exploration and Appraisal wells in the survey year.

The business environment for Exploration and Appraisal drilling has continued to change over the last 12 months. To investigate the extent and consequences of this change please indicate below, for wells planned to be drilled in 2022 as outlined in your previous survey submission, but which were postponed or cancelled, what constraints affected the decision. Where not listed please describe the nature of the constraint.

When 'Yes' is selected to the questions 'Are there any Exploration or Discovery wells drilling on the licence in 2022?' you can add multiple prospects by selected the '+ Add prospect' button

Note: If the prospect is delayed, please include constraints information in this section and provide further well details on the 'Proposed exploration and appraisal wells' page.

If 'Yes' is selected for 'Have you now drilled this well?' then a box will appear to enable you to enter the Drilled wellbore registration number.

Well intent

An Exploration well is the first well to drill into a Prospect at a particular Stratigraphic horizon. This includes exploration tails on development wells where the intent is to test a deeper target.

An Appraisal well is drilled after the discovery of oil or gas to establish the limits of the reservoir, the productivity of wells in the discovery and the properties of the oil or gas, etc. Please note the Total gross cost of the well is captured in the WELLS section of the survey.

If 'Postponed' is selected for 'Has the well been cancelled or postponed?' then a box will appear to enable you to enter the estimated drill date

UKSS 2022 change: Cancelled Prospects will no longer copy forward



New Prospect/Discovery
Prospect / Discovery name
Licence Block(s) 209/14a
Drilled wellbore registration number
۹,
Advanced Search
Well intent An Exploration well is the first well to drill into a Prospect at a particular Stratigraphic horizon. This includes exploration tails on development wells where the intent is to test a deeper target.
An Appraisal well is drilled after the discovery of oil or gas to establish the limits of the reservoir, the productivity of wells in the discovery and the properties of the oil or gas, etc. Please note the Total gross cost of the well is captured in the WELLS section of the survey.
O Exploration
● Appraisal
Have you now drilled this well?
● Yes
O No
Has the well been cancelled or postponed?
O No delay
O Cancelled
Postponed
If postponed, when will it be drilled (to the nearest month)?

Constraints - 2

Please tell us about the constraints that affected Exploration and Appraisal wells in the survey year.

The business environment for Exploration and Appraisal drilling has continued to change over the last 12 months. To investigate the extent and consequences of this change please indicate below, for wells planned to be drilled in 2022 as outlined in your previous survey submission, but which were postponed or cancelled, what constraints affected the decision. Where not listed please describe the nature of the constraint.

Up to 5 constraints can be added in order of importance by selecting the '+ *Add constraint*' button.

The options available for Constraint types are: Drilling rig availability; Drilling rig rates; Drilling contractual complexity; Resources availability (i.e. people/materials); Delay due to regulatory requirements; Seismic processing capacity; Seismic vessel availability; Cost escalation; Fiscal disincentives; Lack of external funding i.e. lack of farminees/partner drag; Lack of internal funding; Reassignment of budget outside of UK; Awaiting additional fiscal incentives; Oil price environment; Expiry or oil price hedging options; Other.

If 'other' is selected then you will be asked to specify.

Constraints can be added by selecting the dustbin icon.

UKSS 2022 change: Cancelled Prospects will no longer copy forward



Please select up to five constraints in order of importance + Add constraint Importance Constraint If 'Other', please specify Drilling rig availability **î** Remove 2 Resource availability (i.e. people/materials) \sim Remove 3 Delay due to regulatory requirements Remove Other Specific constraint Remove Additional comments

General Comments



General Comments

Please use this area to provide us with any information you think is important, or clarifies any data entered in the rest of the section.

Submit Section

Submit Section

Autosave functionality

Data entered into the form is automatically saved. If you need more time to complete the form, you can return to the matrix or log off and any progress will be safe.

Submission

Prior to submitting the form, please ensure any data entered is correct. You will not be able to modify your responses until the NSTA have reviewed the submission and asked for a correction.

The link 'UKSS Guidance Page' will take you to the NSTA webpage where all the guidance notes can be found

The section can be exported either via spreadsheet or PDF at any time during the survey live period.

Please provide any	y extra details that wi	ll help in the unders	tanding of your respo	onses in this section	

General comments

abmit section	a one country cape
Autosave functionality	
Data entered into the form is automatically saved. If you need more time to complete the form, y safe,	ou can return to the matrix or log off and any progress wi
Submission	
Prior to submitting the form, please ensure any data entered is correct. You will not be able to m submission and asked for a correction.	odify your responses until the NSTA have reviewed the
This section contains invalid pages, please correct the errors in these pages before submitting.	



Thank you