



North Sea
Transition
Authority

Meetings: Statutory Notice

Introduction

1. The North Sea Transition Authority ('NSTA') is the business name of the Oil and Gas Authority ('OGA'). The OGA remains the legal name of the company. References to the NSTA should be interpreted as the OGA.
2. The Energy Act 2016 (the 'Act') gives the NSTA the power to attend and participate in certain 'relevant' external meetings (including videoconferences and teleconferences) between different companies operating in the UK Continental Shelf (UKCS).
3. The Statutory Meetings Notice sets out the powers given to the NSTA by the Act and the related obligations that the Act places on industry.
4. In summary, the Act obliges industry to inform the NSTA in advance of these meetings, provide the NSTA with documentation and, if the NSTA does not attend, provide it with a written summary of the relevant parts of the meeting. This power is not about intervening in everyday conversations or attending internal meetings. The main purpose of the Notice is to limit the external meetings in which the NSTA may wish to participate and thus to which the obligations on industry apply.

The NSTA's powers

5. Section 39 of the Act provides the NSTA with the power to attend and participate in "relevant meetings", or such parts of a relevant meeting that cover "relevant issues", between "relevant persons" and persons acting on their behalf. It does not confer on the NSTA a power to vote at such meetings if any matter is decided on by a vote.

Definitions

6. Section 37 of the Act defines:
 - a "relevant meeting" as a meeting at which two or more "relevant persons" are represented, including by an employee or a person acting on their behalf, at which there is discussion of "relevant issues"
 - "relevant issues" as issues which are either relevant to the fulfilment of the 'Principal Objective' of maximising the economic recovery of UK petroleum (as set out in section 9A (1) of the Petroleum Act 1998), or relate to activities under an offshore licence – but do not include anything in respect of which a claim to legal professional privilege (or in Scotland, to confidentiality of communications) could be maintained in any legal proceedings
 - a "relevant person" as being a person listed in section 9A (1) (b) of the Petroleum Act 1998.
7. Section 37 of the Act gives the NSTA the power to issue a statutory "notice" to provide that a meeting specified, or of a description specified, is not a relevant meeting for the purposes of Chapter 4 of the Act (Chapter 4) or that an issue specified, or of a description specified, is not a relevant issue for the purposes of Chapter 4.

Obligations on industry

8. Sections 38 to 40 of the Act set out the obligations on industry (in other words, on relevant persons):
9. to inform the NSTA, in writing, of all relevant meetings and provide sufficient details to enable us to participate in the meeting, at least 14 days before

the day of the meeting, or as soon as is practicable (and inform us as soon as is practicable of any changes to this information)

- if it is not practicable to inform the NSTA of the meeting and/or details of participation at least 14 days before the day of the meeting, to provide the NSTA with a written explanation
- to provide the NSTA with any information that is provided to other attendees (that relates to relevant issues), at the same time or, if not possible, as soon after that time as is reasonably practicable, including, in particular, the agenda and any other documents relevant to the meeting
- if the NSTA does not attend the meeting, to provide it with a written summary of the relevant part(s) of the meeting and any decisions.

10. Section 38 of the Act also gives the NSTA the power to use a statutory notice to set out how it wishes to receive the written information that industry is obliged to send.

11. A meeting between two or more relevant persons or involving discussion of relevant issues is not a relevant meeting for the purposes of Chapter 4 unless it is a meeting of one of the descriptions specified below:

- Operating Committee Meetings (OCMs): meetings (including of sub-committees or any sole risk participants) held pursuant to an operating agreement¹ where (i) operational matters under or pertinent to that operating agreement will be discussed, and (ii) the operating agreement relates to one of the assets listed below
- Technical Committee Meetings ('TCMs'): meetings where (i) technical matters under or pertinent to that operating agreement will be discussed, and (ii) the operating agreement relates to one of the assets listed below

Assets in scope of OCMs and TCMs

Field developments/Areas under appraisal

Anning & Somerville

Bressay

Buchan Horst

Culzean

Marigold

Rosebank

Tornado

¹ For the purposes of this Notice, operating agreements include joint operating agreements, unit and unitisation operating agreements, pipeline operating agreements and other operating or similar agreements under or pursuant to which relevant persons regulate their operations.

Fields

Alba	Alder	Andrew	Arran	Arundel	Babbage
Bacchus	Bardolino	Beryl	Blake	Blane	Blythe
Brae / Brae Central/Brae South	Braemar	Brigantine A/B/C	Britannia	Bruce	Buckland
Burgman	Buzzard	Callater	Captain	Caravel	Catcher
Ceres	Chiswick	Clair	Clyde	Columbia B/D/E	Corvette
Crathes	Cutter	Cygnus	Devenick	Drake	Duart
East Sean	Edradour	Elgood	Enoch	Eris	Erskine
Farragon	Finlaggan	Fleming	Forties	Fram	Gadwell
Gannet B	Glenlivet	Golden Eagle	Goosander	Grouse	Grove

Harding	Harrier	Hawkins	Howe	Indefatigable West / South West	Johnston
Kittiwake	Laggan	Lancaster	Leman	Leven	Loirston
Maclure	Magnus	Mallard	Maria	Mariner	Mariner East
Medwin	Montrose / Cayley / Shaw	Nelson	Ness	Nethan	Nevis
Ninian Central	North Sean	Penguins	Peregrine	Ross	Scolty
Scott	Schiehallion	Seymour	Shearwater	Sillimanite	Skene
Solitaire	South Sean	Southwark	Starling	Stella	Storr
Telford	Tolmount	Tormore	Varadero	Vorlich	West Brae
Wingate					

Infrastructure

**Shetland
Gas Plant**

**Sullom
Voe
Terminal**

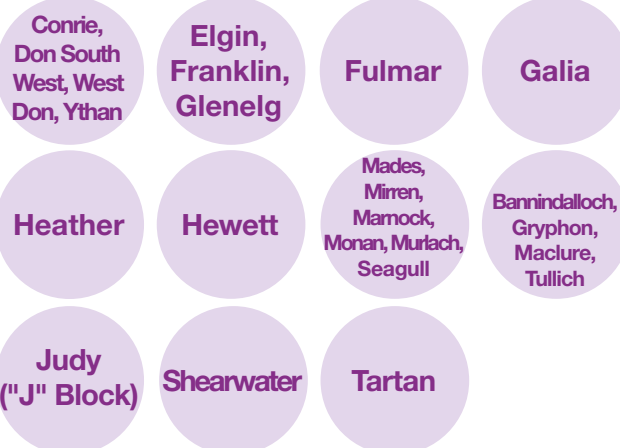
- Exploration and Appraisal ('E&A') Well Pre-investment Meetings: meetings where there is technical peer review on any prospects and undeveloped discoveries, with the intent that this will lead to an investment decision regarding E&A wells
- Major Project Meetings: decision-gate meetings between joint venture ('JV') partners for major investment projects (of £300 million or more) for greenfield, brownfield and decommissioning projects
- Forties Pipeline System ('FPS'): Meetings between the FPS owner and more than one FPS shipper
- Bacton Terminals (Perenco Bacton Terminal and Shell Bacton Terminal): Meetings between one or more owner of each terminal and one or more of its or their shippers
- Barrow North Terminal: Meetings between one or more owners of the terminal and one or more of its or their shippers
- Sullom Voe Terminal ('SVT'): Meetings between more than one SVT owner and more than one SVT user
- Meetings between any or all of the owners of more than one of the following fields:

Alma

Alba

Beatrice

Broom



- Central Area Transmission System (CATS): Meetings between the CATS owners and more than one CATS shipper
- Teeside Gas Processing Plant: Meetings between one or more owners of TGPP and one or more of their shippers
- Easington Terminal: meetings between one or more owners of the terminal and one or more of its or their shippers
- Dimlington Terminal: Meetings between one or more owners of the terminal and one or more of its or their shippers
- Triton FPSO: Meetings between one or more owner of the Triton FPSO and one or more owner of any field tied back to it
- Anasuria FPSO: Meetings between one or more owner of the Triton FPSO and one or more owner of any field tied back to it.

11. This means that if a relevant meeting does not fall within one of the above specifications, then relevant persons are not required under Chapter 4 to inform the NSTA of that meeting, secure the right to NSTA participation, provide the NSTA with information about the meeting, or provide it with a written summary of the meeting.

Notice to set out how the NSTA wishes to receive information

12. Notifications of meetings which fall within the above specifications and that are in scope of the Chapter 4 obligations, as set out above at paragraph 10, and all associated written information that relevant persons are obliged to send the NSTA in relation to such meetings, should be sent to the email address: meetings@nstauthority.co.uk.
13. The NSTA will normally only expect to receive one notification of a meeting and one copy of the associated information that relevant persons are obliged to send the NSTA. Therefore, the meeting participants may wish to agree who will fulfil the Chapter 4 obligations on their behalf. This may be the operator or the person calling the meetings, for example.

Application of Notice

14. Under section 41 of the Act, this Notice may be varied or revoked by a further notice at any time. Should the NSTA vary or revoke this Notice, it will publish it in such manner as it considers appropriate for bringing to the attention of those persons the NSTA consider likely to be affected.
15. Failure to comply with the obligations imposed under Chapter 4 of the Act is sanctionable in accordance with Chapter 5 of the Act.



North Sea Transition Authority

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The North Sea Transition Authority is the business name for the Oil and Gas Authority, a limited company registered in England and Wales with registered number 09666504 and VAT registered number 249433979.
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